## STATE OF WYOMING 12. API No.: pril, 2016 OIL AND GAS CONSERVATION COMMISSION 13. County: Office of State Oil and Gas Supervisor Submit Single, Dupl. for State - Instructions on the reverse. P. O. Box 2640 Casper Wyoming 82602 . Lease No.: 5. Unit Agreement or CA: SUNDRY NOTICES AND REPORTS ON WELLS . Farm or Lease Name: (Do not use this form for proposals to drill, deepen-Form 1 is provided for such proposals.) Well No .: Reservoir: (Current) . Type Well: Gas CBM Dry Hole Injection 10. Field Name: Quarter- Quarter, Section, Township and Range: Operator: Graded: Address: Elevation: (KB) Contact Email: Latitude: (SHL) 3b. Phone Number (w/ area code): 15. Footages: Longitude: (SHL) CHECK APPROPRIATE BOXES TO INDICATE THE NATURE OF NOTICE, REPORT, OR OTHER DATA Type of Submission: Type of Action: Notice of Intent Change Plans Fracture Treat/ Enhance Repair Well (include description of repair) Must file with a complete stimulation plan Subsequent Report Plug and Abandon Convert to injection Shut-in (Immediately capable of production) Must have a separate UIC approval. Change of Address. Perforate (provide current and proposed Start / Resume Production List Old & New in space #19. Not producing or injecting more than 30 days Recomplete/ Plugback Temporarily Abandoned Location or Site Change Split Estate? Must file with a complete stimulation plan Must isolate all productive intervals (Same Qtr Qtr only) If this Split Estate location change affects any owner change Original in Space #15. New in Space #19 Reclaim Water Shut-Off file a new Form1A. Federal Lease Owner Change Rename Other Sage Grouse Core Yes No List Old & New in space #19. Area? 19. Describe the proposed or completed operations: Clearly state all pertinent dates and details, including the estimated start date. Include a wellbore diagram whenever p addt'nl sheets if necessary, referencing API No., Well Name and Legal Location. See Page 2 for instructions. Form 3 is required following completion and recompletion proc 20. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operations Name (Printed or Typed): Signature: Date: (The space below is for State office use) Conditions of approval: Approval By: State Oil and Gas Supervisor Approval Date: Approvals sent:

## **INSTRUCTIONS**

## All work requires WOGCC approval before starting. All changes to approved work require prior approval.

Proposals to **abandon a well** and subsequent reports of abandonment should include such special information as is required by local Federal and or State offices. In addition, such proposals and reports should include reasons for abandonment; data on any former or presently productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size method of parting of any casing liner or tubing pulled and the depth to the top of any left in the hole; method of closing the top of the well, and the date the wellsite was conditioned for final inspection and approval of the abandonment.

If the well is to be an **injector, disposal, monitor, or water source** please, note this and the type as applicable under "Other", gas, water Class II, water Class V, H<sub>2</sub>S If a well is to be **recompleted**, please **note the new reservoir** or pool. Please also note the **spacing order** for each pool.

If a well is to be recompleted in multiple reservoirs or pools, please note the Commission approval.

If a well is **temporarily abandoned**, please note the method for **isolating the productive interval**, such as CIBP set at \_\_ depth.

If a well is to be or was fracture treated or stimulated, all data required in Chapter 3, Section 45 must be filed with this sundry.

A complete location must be on this form, including (Quarter- Quarter, Section, Township and Range) - If there are no applicable State requirements, locations on Federal or Indian land should be described in in accordance with Federal requirements.

For wells within Sage Grouse Core Areas, well work, surface disturbing activities, and associated noise must comply with the Governors Executive Order 2011-5 and associated Wyoming Game and Fish Department Recommendations. These may include, but may not be limited to, the following: No or minimal activity between March 15 and June 30, Noise avoidance greater than 10 dba from March 1 through May 15 between the hours of 6 PM and 8 AM, Reclamation re-establishing native grasses, forbs and shrubs, Control noxious weeds and invasive weeds. Provide Lek distance core and noncore, if less than 2 miles.

Please include wellbore diagrams showing current status and proposed changes whenever possible.

I,	FFIDAVIT OF PLUG	
as		any) in charge of well plugging; that I have read and understand
the well abandoning and plugging operations for		(API No., Well Name / Number)
The statements contained therein are true and correct to the	ne best of my knowled	
		Signature
State of	}} <sub>SS.</sub>	
County of	}	
Subscribed in my presence and sworn to before me this	day of	,by
	-	Notary Public
	My Commis	ssion expires: