



ARKANSAS OIL AND GAS COMMISSION

Submit Form To Appropriate Regional Office

Fort Smith Regional Office
3309 Phoenix Avenue
Fort Smith, Arkansas 72903
Phone: 479-646-6611
Fax: 479-649-7656

El Dorado Regional Office
P.O. Box 11510
El Dorado, Arkansas 71730
Phone: 870-862-4965
Fax: 870-862-8823

FORM 11
NOTICE OF INTENT TO PLUG

Date:

General Information
Current Permit Holder's Name
Mailing Address
Physical Address
City
State
Zip
Phone Number
Fax
E-Mail

Well Information
Permit Number
Well Name and Number
Section
Township
Range
Field
County

Well Specific Information
Casing Record (from largest diameter to smallest)
Table with columns: Surface, Casing # 2, Casing # 3, Casing # 4, Casing # 5, Tubing
Rows: Size, Wt-Lbs/Ft, Footage, Cement, Hole Size, Cementer

Well bore total depth.
Well bore plug back total depth.
Is there any known tools, drill pipe, or junk known to exist in the well bore?
If this well is horizontally drilled, give kick-off point.
Is there a rat-hole or mouse-hole present at this location?

One-Half Mile Area of Review Information - For North Arkansas Dry Gas Wells ONLY
Is there any known water wells within 1/2 mile radius of this well?
If yes, give location and depth of the deepest fresh water well within 1/2 mile.

List any zone which has been productive of gas within this well and within 1/2 mile of this well.
Table with columns: Zone # 1 to Zone # 6
Rows: Name of Zone, Well Name and Number, Permit Number, Perforated Interval

List any zone which contains any amount of hydrogen sulfide gas within this well and within one-half (1/2) mile of this well.
Table with columns: Zone # 1 to Zone # 6
Rows: Name of Zone, Interval from/to (footage), Well Name and Number, Permit Number

List any zone that will not be covered by the surface casing plug which produced water during the drilling or subsequent plugging operations or known to be significant water producing formations in the area.
Table with columns: Zone # 1 to Zone # 6
Rows: Top of Zone, Bottom of Zone

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Signature

Typed or Clearly Printed Name

INSTRUCTIONS

- 1) All existing wells to be plugged are required to submit a Form 11 at least 72 hours prior to the commencement of plugging operations. Submission of the Form 11 may be sent via regular mail, e-mail or fax. The Operator may commence plugging operations following a 72 hours notice to the appropriate regional office, **PROVIDED THE OPERATOR HAS RECEIVED ACKNOWLEDGEMENT OF THE REQUIRED NOTICE FROM THE APPROPRIATE REGIONAL OFFICE**. All plugging operations shall be performed in accordance with General Rule B-8 and B-9. Any deviation from General Rule B-8 and B-9 shall require approval from the Director. Notice of plugging in situations involving emergencies or on-going well operations in which 72 hours notice is not practical, approval of commencement of operation may be granted by the Director.

- 2) For dry holes, submission of Form 11 is not required. Notice of plugging a dry hole shall be given via telephone as soon as possible, but not less than 8 hours prior to the commencement of plugging operations, to the appropriate Regional Office where the dry hole is located in accordance with General Rule B-7 (e)(1). Plugging procedures for dry holes drilled for oil shall be in accordance with General Rule B-8 (E). Plugging procedures for dry holes drilled for dry gas shall be in accordance with General Rule B-9.