OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Packer Leakage Test OAC 165:10-3-36

Operator				OCC No.	
Address				Phone No.	
City State		Zip		FAX No.	
Lease Name/No.				API No.	
Location within Sec.	Sec.	Twp.	Rge.	County	
Field	I				
	TEST I				
Shut in date Time					
Producing Completion: Csg. Tbg. Reservoir					
Well Opened Date Time	Cho	ke Size			inches
Stabilized shut in pressure (P.S.I.) Before Test End of Test	I	Stabilized flowing pressu			
Time required for stabilized flowing pressure (hrs)		Time required for end of test stabilized shut in pressure (hrs)			
Shut In Completion: Csg. Tbg. Reservoir	I				
		01		NC.	
Stabilized shut in pressure (P.S.I.) Before Test End of Test		Shut in pressure during te		Min.	
Maximum pressure change during test (P.S.I.) Increase Decrease	Time	e required for end of test s	tabilized shut in pressu	re (hrs)	
	TEST II				
Shut in date Time					
Producing Completion: Csg. Tbg. Reservoir					
Well Opened Date Time	Chol	Choke Size			inches
Stabilized shut in pressure (P.S.I.) Before Test End of Test		Stabilized flowing pressure during test (P.S.I.)			
ime required for stabilized flowing pressure (hrs)		Time required for end of test stabilized shut in pressure (hrs)			
Shut In Completion: Csg. Tbg. Reservoir	I				
		<u>61</u>		NC.	
Stabilized shut in pressure (P.S.I.) Before Test End of Test		Shut in pressure during te		Min.	
Maximum pressure change during test (P.S.I.) Increase Decrease	Time	e required for end of test s	tabilized shut in pressu	re (hrs)	
Signature I	Date Nam	ne & Title (Typed or Prin	nted)		
STATE OF)) SS:					
COUNTY OF)					
)					
Subscribed and sworn to before me, a Notary Public, this day of			,	<u> </u>	
My Commission Expires:					