

WELL INTEGRITY REPORT - FORM 19

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 5767 (10-2001)

Well File No.	
UIC No.	

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM. PLEASE SUBMIT THE ORIGINAL.

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WELL INTEGRITY REPORT - FORM 19 SFN 5767

- 1. A Well Integrity Report Form 19 (SFN 5767) shall be filed with the Commission subsequent to any workover conducted on a UIC well, any periodic pressure test conducted on a UIC well, or any pressure test conducted for temporary abandonment purposes. This report will be filed by the Commission field inspector if they witness the mechanical integrity test.
- 2. The well file number, UIC number, operator, well name and number, field, well location, and any other pertinent information shall coincide with the official records on file with the Commission. If it does not, an explanation shall be given.
- 3. The "Before Test" section of the report shall report the condition(s) of the well prior to connecting to the well for the mechanical integrity test.
- 4. The "Start of Test" section of the report shall report the condition(s) of the well after pressuring up the well to start the mechanical integrity test.
- 5. The "End of Test" section of the report shall report the condition(s) of the well at the end of the test interval prior to relieving the pressure on the well.
- 6. The original of this report shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840.