S THE STATE ARKANSAS	Submit Form To:
OIL AND GAS COMMISSION	Fort Smith Regional Office 3309 Phoenix Avenue Fort Smith, Arkansas 72903 Fax: 479-649-7656
FORM 13	
DRY NATURAL GAS WELL TEST	
Check All Appropriate Boxes:	
☐ Initial Test	Re-Test Corrected Test
Severance Tax Test Recompletion Tes	t Commingle Test Additional Allowable Test
AOGC Witnessed Test Tubing Zone Test	Casing Zone Test Other
NOTE: Test must be conducted with a well flow metering device that clearly measures the flow rate from the well being tested. Test must be repeatable with AOGC witness present .	
Permit Number Permit Holder	Well Name Well Number
Section Township Range Field	County Reservoir / Zone
Perforations (each interval of perforations in feet from top to bottom)	
24 Hour Flow Test Start Time Start Time Date 24 Hour Flow Test End Time End Time Date	
Observations	
Yes Do Permit Holder cleared wellbore of fluids prior to beginning test?	
Yes Dv Permit Holder flowed well through production facilities into pipeline (minimum of 24 hours prior to test)?	
Yes No Is there a meter for this well? (If no, explain in comments section and provide GPS location)	
Yes Is the meter located at the well location? (If no, explain in comments section and provide GPS location)	
Yes Does meter provide flow rate? (If no, explain in comments section)	
Observed flow rate: MCFD	Meter Type: Digital Chart Other (Explain)
For wells completed in and producing from only unconventional sources of supply as defined by General Rule B-43, the highest twenty-four (24) hour production rate during the first forty (40) days of production is MCFD.	
Comments	
I declare under the penalties of perjury that this test report has been examined by me and to the best of my knowledge is true, correct and complete.	

Signature of Permit Holder's Representative

Printed Name of Permit Holder's Representative

Signature of AOGC's Representative (If witnessed)

Printed Name of AOGC's Representative (If Witnessed)