OKLAHOMA CORPORATION COMMISSION

Form 1022 Rev. 2001

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Flaring of Gas Application OAC 165:10-3-15

Operator						OCC/OTC No.	
Address						Phone	
City			State			Zip	
Lease Name/No.		·				No. Wells on Lease	
API No.			OTC Prod Unit No.				
Location within Section Sec.		ec.	7	Гwр.	Rge.	County	
Producing Formation(s)							
Last Test							
Date	Oil			Water Bbls.		Gas MCF	
Average Production Per Well	Oil	Bb	,	Water	Bbls	Gas	MCF
Is lease tied into pipeline system? Yes No							
If yes, reason gas is not being purchased							
Pipeline companies within 1 mile of lease							
Alternatives to venting or flaring?							
Estimated cost to lay line to compressor or turnk line							
Estimated length of time to payout system, if constructed							
Has gas purchasing contract been discussed? Yes No							
If yes, status of negotiation							
Estimated amount to be vented or flared (MCF/day)						s applied for	
Estimated amount to be vented or flared (MCF/day) No. day						о арриес тог	
NOTE: Gas must be flared if 100 PPM hydrogen sulfide is present.							
	1	Technical Depa	artmen	nt Use Only			
Recommendations							
Approved Volume MCF/day	Approved for			days			
Order No.	Expiration Date	·					
Approved By					Date	e	