APPLICATION FOR A NON-CONFORMING SPACING UNIT OR A VARIANCE FROM REGULATORY WELL SPACING



Submit this application and attachments to the Albany office of the Division of Mineral Resources concurrently with the submission of an application for a permit to drill, deepen, plug back or convert a well to the appropriate Regional office of the Division of Mineral Resources.

deepen, plug back of convert a well to the appropriate regional office of the Division of winter a resources.				
APPLICANT AND WELL INFORMATION				
NAME OF APPLICANT (Full Name of Organization or Individual as Registered with the Division)				
ADDRESS (P.O. Box or Street Address, City, State, Zip Code)				
TELEPHONE NUMBER (include area code)	FAX NUMBER (include area code)			
WELL NAME AND NUMBER	<u> </u>			
TOWN	COUNTY			
PROPOSED WELL TYPE				
TARGET FIELD/POOL	TARGET FORMATION			
☐ Check here if the applicant is the State of New York, a State agency, or a local agency.				
TYPE OF APPLIC	CATION (check one)			
☐ NON-CONFORMING SPACING UNIT	☐ VARIANCE From 6 NYCRR Part 553.1			
Check all below that apply: Proposed gas well is subject to Article 23, Title 5 and:	Check all below that apply: Proposed oil or gas well is exempt from Article 23, Title 5 and:			
Unit size does not conform to statewide spacing.	is less than 660 feet from a unit or lease line.			
☐ Statewide spacing setbacks not met.	☐ is less than 1,320 feet from another producing well in the same			
Proposed unit is not of approximately uniform shape with other spacing units in the same field or pool.	formation.			
Proposed unit does not abut other units in the same pool, without sufficient distance between units for another unit to be developed.				
REASON FOR THE REQUEST Briefly explain the reason a non-conforming spacing unit or a variance is needed to prevent waste, provide greater ultimate recovery and/or protect correlative rights. Attach additional sheets if necessary.				

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WELL NAME AND NUMBER		ND NUMBER	NAME OF APPLICANT		
Title 3, o	f the	tion will be reviewed to determine if approval of the non-confore Environmental Conservation Law.	OCUMENTATION Thing spacing unit or variance will satisfy the policy objectives of Article 23,		
		ng materials are enclosed. (Check all that apply; items 1 are s <u>except</u> when the applicant is the State of New York, a Sta	nd 2 are required for all applications. Items 3-7 are required for all ite agency or a local agency).		
1.		Copy of the Application for a Permit to Drill submitted to the r	egional office.		
2.		Copy of the plat included with the Application for a Permit to	Drill.		
3.	Proposed spacing unit and well location.				
Size of spacing unit in acres, carried out to two decimals.					
	spacing unit. Identify each tract with name and Tax ID number. ne Applicant's Checklist for a Spacing Unit Map located				
	•	or a variance from 6 NYCRR Part 553.1, any well producing from the same field/pool located less than 1,320 feet from the proposed ell.			
		For a variance from 6 NYCRR Part 553.1, scaled distance in feet from the proposed well to each uncontrolled tract within 660 feet of the proposed well.			
,		Structural contours of target formation, pay thickness contours, faults, water contact and/or other areal or interpretive depiction which illustrates geologic conditions, if any, that result in the need for a non-conforming unit or variance (required if Item 6 is checked).			
4.		Complete names and mailing addresses of uncontrolled own variance from 553.1).	ers within the proposed spacing unit (required only for an application for a		
5.		,	ers within the proposed spacing unit, and scaled distance to the proposed ed well (required only for an application for a variance from 553.1).		
6.		Geological, geophysical and/or reservoir engineering informa	tion which supports the proposal.		
		☐ Check here if the support includes a previously issued s	pacing order in the same field.		
		Order No. and Date:			
		Check here if the support includes FERC Order 280 designating the Queenston as a tight formation (acceptable only for the following counties: Allegany, Cayuga, Erie, Genesee, Livingston, Ontario, Seneca, Wyoming, Yates).			
		Check here if an adjustment of allowable production is proposed. Technical justification must be provided. State the proposed allowable production:			
7.		Name, address and experience of any expert witness propos	ed to support the proposal if a hearing is necessary.		
	Additional documentation required only if the applicant is the State of New York, a State agency, or a local agency.				
8.		Description of the applicant's status as an agency of the State commission or governing body, including any county, town, commission or governing body, including any county, town, commission or governing body.	e of New York or as a local agency, board, authority, school district, ity, village, or other subdivision of this State.		
9.		A certified excerpt from the minutes of the applicant's governing body stating that drilling of the well is economically justifiable and that the gas produced will be for the applicant's exclusive use.			
10.		Resolution or guarantee from the applicant's governing body available for performance of well plugging and reclamation as	as a form of financial security guaranteeing that adequate funds will be ctivities.		
SIGNATURE					
		m under penalty of perjury that information provided on this funishable pursuant to Section 210.45 of the Penal Law.	form is true to the best of my knowledge and belief. False statements made		
			nature of Authorized Representative Date		
		SE ONLY: ed in Albany:			
		Notices of Incomplete Application:			
1.	Ĭ	· · · ·			
2. 3.					
_	olica	tion Deemed Complete:			
Notice D					
Outcome	:: 				
		Order Issued Hearing required			

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