



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS RESOURCES MANAGEMENT

2045 MORSE RD., BLDG. F-2, COLUMBUS, OH 43229-6693
Phone: (614) 265-6922 • Fax: (614) 265-6910



APPLICATION FOR A PERMIT (Form 1)

(REVISED 0915)

SEE INSTRUCTIONS ON BACK

1. We (applicant) _____ 2. OWNER NUMBER: _____
 Address: _____ Phone Number: () - _____
 hereby apply this date _____, 20____ for a permit to:

Drill Vertical Well Revised Location Convert
 Drill Horizontally Plug Back Deepen
 Drill Directionally Plug and Abandon Reopen
 Reissue Temporary Inactive: 1st year 2nd year 3rd year ____th year

3. TYPE OF WELL: Oil & Gas Annular Disposal Saltwater Injection
 Stratigraphic Test Gas Storage Other (explain):
 Solution Mining* Enhanced Recovery* (*if checked, select appropriate box below)
 Input/Injection Water Supply Observation Production/Extraction

4. Is the well location or production facility(s) within an urbanized area as defined by ORC 1509.01 (Y)? Yes No

5. MAIL PERMIT TO: _____

6. COUNTY: _____

7. CIVIL TOWNSHIP: _____

8. SECTION: _____ 9. LOT: _____

10. FRACTION: _____ 11. QTR TWP: _____

12. TRACT/ALLOT: _____

13. WELL NUMBER: _____

14. LEASE NAME: _____

15. PROPOSED TOTAL DEPTH: _____

16. PROPOSED GEOLOGICAL FORMATION(S):

17. DRILLING UNIT ACRES: _____

18. ATTACH LANDOWNER ROYALTY LISTING: _____

19. IF PERMITTED PREVIOUSLY:
 API Number: _____

20. TYPE OF TOOLS: Cable Rotary (Air Fluid)
 Cable/Rotary Service Rig

21. SOURCE(S) OF GROUND AND/OR SURFACE WATER USED IN PRODUCTION OPERATION:

 Watershed: Lake Erie Ohio River
 Estimated Withdrawal Rate (gal/day): _____
 Estimated Total Volume (gal): _____
 If Recycled Water – Estimated Total Volume (gal): _____

22. EMERGENCY TELEPHONE NUMBERS (closest to well site):
 Fire: _____
 Medical: _____

23. MEANS OF INGRESS AND EGRESS:
 Road: _____

24. ROAD USE FOR HORIZONTAL WELL:
 Maintenance Agreement Attached
 Non-agreement Affidavit Attached
 State Route (Not Required)

25. ARE THE SURFACE RIGHTS OWNED BY THE STATE OF OHIO?
 Agency Name: _____

26. FOR PLUGGING APPLICATIONS: Date of Last Production: _____
 Amount of Oil: _____ (bbl) Gas: _____ (mcf)

27. PROPOSED CASING AND CEMENTING PROGRAM								
Type Casing	Borehole Diameter (in)	Borehole Depth (ft)	Casing Diameter (in)	Casing Depth (ft)	Cement Volume (sacks)	Formation	Zone Tested or Produced (✓ if Yes)	Hydraulic Fracturing (✓ if Yes)
Drive Pipe								
Conductor								
Mine String								
Surface								
1 st Intermediate								
2 nd Intermediate								
Production								
Liner								

I, the undersigned, being first duly sworn, depose and state under penalties of law, that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that the facts stated herein are true, correct, and complete, to the best of my knowledge.

I, the undersigned, further depose and state that I am the person who has the right to drill on the tract or drilling unit and to drill into and produce from a pool and to appropriate the oil or gas that I produce therefrom either for myself or others as described in this application. And furthermore, I the undersigned, being duly sworn, depose and state at this time that I am not liable for any final nonappealable order of a court for damage to streets, roads, highways, bridges, culverts, or drainage ways pursuant to Section 5577.12 of the Ohio Revised Code (ORC). I, the undersigned, further depose and state that all notices required by 1509.06 (A) (9) ORC for this application have been duly provided by me. If applying for a permit to plug and abandon a well, I hereby certify that the written notices, as required in Section 1509.13, ORC, have been given.

That I hereby agree to conform with all provisions of Chapter 1509., ORC, and Chapter 1501., OAC, and all orders and conditions issued by the Chief, Division of Oil and Gas Resources Management.

Signature of Owner/Authorized Agent: _____

Name (Type or Print): _____ Title: _____

_____ if signed by Authorized Agent, a certificate of appointment of agent must be on file.

Sworn to and subscribed before me this the _____ day of _____, 20____.

(Notary Public)

(Date Commission Expires)

APPLICATION FOR A PERMIT (Form 1) – Instructions

(REVISED 0915)

BEFORE this application can be processed, an Authority and Organization Form (Form 9), indicating the exact owner name on this form, and proof of compliance with the surety and insurance requirements of Chapter 1509.07, Ohio Revised Code, must be on file with the Division of Oil and Gas Resources Management. The signature of owner/authorized agent must correspond with the signature(s) listed on the Form 9 on file with the Division.

ALL information requested on this form must be provided unless exempted by the instructions below. The applicant must use Division forms. Incomplete applications may be returned to the applicant. An application for a permit requires the following:

- 1. Drill, Reopen, Deepen and Plug Back an Oil and Gas Well (non-urban valid for 24 months; urban valid for 12 months)**
 - a. Original and two (2) copies of Application for a Permit (Form 1);
 - b. Original and four (4) copies of an Ohio registered surveyor's plat;
 - c. Original and one (1) copy of the Restoration Plan (Form 4);
 - d. Reopen, deepen, plug back and convert will require three (3) copies of the Well Completion Record (Form 8);
 - e. \$500.00 check or money order payable to the Division of Oil and Gas Resources Management and;
 - f. If requesting an expedited review, an additional \$250 fee is required; and a Landowner Fee Simple Ownership Affidavit (if the proposed well location is in a coal-bearing township). The Division will not process an application that contains a Landowner Fee Simple Ownership that is altered or modified in any manner.
 - g. For an urbanized area new well drilling permit, the fee is as follows: \$500 for a township with a population up to 9,999; \$750 for a township with a population of 10,000 to 14,999; \$1,000 for a township with a population exceeding 15,000; and \$1,000 for all municipal corporations regardless of population.
 - h. For mandatory pooling, an additional \$5,000.

- 2. Reissue or Revised Location**
 - a. Same as above: 1(a), (b), (c), (d), (f);
 - b. \$250 check or money order payable to the Division of Oil and Gas Resources Management.

- 3. Plug and Abandon (valid for 24 months)**
 - a. Original copy of Application for a Permit (Form 1);
 - b. Two (2) copies of the Ohio registered surveyor's plat originally filed, or modified, if available;
 - c. Three (3) copies of the Well Completion Record (Form 8) if available; if there is no Well Completion Record on file with the Division, provide any drilling information that is available;
 - d. \$250 check or money order payable to the Division of Oil and Gas Resources Management;
 - e. If requesting an expedited review, an additional \$500 fee is required.

- 4. Drill, Reissue, Reopen, Deepen, Plug Back or Convert a Well to Saltwater Injection**
 - a. Same as above: 1(a), (b), (c), (d); and
 - b. \$1,000 check or money order payable to the Division of Oil and Gas Resources Management.

- 5. Temporary Inactive (valid for 12 months)**
 - a. Original and one (1) copy of Application for a Permit (Form 1);
 - b. A map, on a scale not smaller than four hundred feet to the inch, that shows the location of the well and the tank battery, that includes the latitude and longitude of the well;
 - c. A written statement that demonstrates all of the following: 1) the well is of future utility, 2) the applicant has a viable plan to use the well within a reasonable period of time, and 3) the well poses no threat to the health or safety of persons, property or the environment;
 - d. For first application, \$100 check or money order payable to the Division of Oil and Gas Resources Management;
 - e. For first renewal, \$250 check or money order payable to the Division of Oil and Gas Resources Management;
 - f. For subsequent renewals, \$500 check or money order payable to the Division of Oil and Gas Resources Management; additional bonding may be required.

Item 1. Permit holder's name - as it appears on Form 9. Indicate the type of or combination of activities to be permitted.

Item 2. Indicate owner number, if the owner number is not known, please contact the Division.

Item 3. Indicate the type of well for which the application is being submitted.

Item 4. An "urbanized area" is a municipal corporation or a township that has an unincorporated population of more than five thousand, as defined under Section 1509.01 (Y) of the Ohio Revised Code. Notice must be provided by regular mail to the owner of each parcel of real property that is located within five hundred feet of the surface location of the well, and to either the executive authority of the municipal corporation or the board of township trustees (see 1509.06 (A) (9)).

Item 5. Provide name, address, city, state and zip code where the permit is to be mailed.

Items 6-12. Indicate drilling location.

Items 13-17. Provide requested information.

Item 18. Attach a list showing the names and addresses of all landowner royalty interest holders. Names must coincide with those shown on the designated unit or subject tract on the surveyor's plat.

Item 19. Complete when application is for a permit to reopen, deepen, reissue, plug back, convert, or plug and abandon.

Item 20. Indicate type of tools that may be used.

Item 21. Indicate sources and volume of water to be used in drilling and completion operations.

Item 22. Indicate fire and medical department emergency telephone numbers closest to the well site.

Item 23. List all county, township, and/or municipal roads, streets and highways by name or number that applicant anticipates to use as means of ingress and egress to and from the well site.

Item 24. Attach a copy of an agreement entered into for road use maintenance or an affidavit of non-agreement for required roads, see 1509.06(A)(11)(b).

Item 25. Complete if surface rights are owned by the State of Ohio.

Item 26. Complete if applying for a plugging permit.

Item 27. Complete proposed casing and cementing program. Indicate zone to be produced and/or hydraulically fractured.