MISSISSIPPI STATE OIL AND GAS BOARD APPLICATION FOR PERMIT TO DRILL, WORKOVER OR CHANGE OPERATOR

WORKOVER

APPLICATION TO DRILL

CHANGE OF OPERATOR

| NAME OF COMPANY OR C | PERATOR | | | | | | DATE | | |
|---|-----------------------|-------------------------|------|-------------------|------------------------|----------------------------|---------------|-------------|--------------|
| ADDRESS | | | | СІТҮ | STATE | ZIP | TELEPHONE | | |
| | | | | | | | | | |
| NAME OF WELL | | | | | WELL NO. | ELEVATION (GROUND) | CHECK | TYPE | OF |
| WELL LOCATION (WHEN POSSIBLE, GIVE FOOTAGE FROM SECTION LINES) | | | | | SECTION - TOWNSHIP - R | ANGE | PROPOSED WELL | | |
| | | | | | | | OIL | G R (NAM | GAS |
| | | | | | LATITUDE – LONGITUDE (| NEW WELLS) (dd.ddddd) | 01112 | | i L) |
| SECTION TOWNSHIP RANGE | | | | | | | | | |
| FIELD & RESERVOIR (IF W | ILDCAT, SO STATE) | API No. (EXISTING WELL) | | APPROX. DATE WORK | | | | | |
| | | | | | COUNTY | | BEGINS | | |
| | | | - | | | | | | |
| PROPOSED DEPTH | PROPOSED LENGTH OF SU | JRFACE | | BER OF ACRES IN | DISTANCE FROM | DISTANCE FROM PROPO | | | |
| | CASING | | RILL | ING UNIT | PROPOSED LOCATION | DRILLING, COMPLETED C | OR APPLIED FO | R WELL | - |
| FEET | | FEET | | ACRES | FEET | | | FEET | |
| | | | | | | | | | |
| NAME OF DRILLING CONTRACTOR | | | | | | | | | |
| ADDRESS | | | | CITY | STATE | ZIP | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| FOR CHANGE OF OPERATOR ONLY - SIGNATURE OF FORMER OPERATOR REQUIRED FOR T AUTHORIZED REPRESENTATIVE SIGNATURE NAME OF FORMER OPERATOR | | | | | | | RANSFER | | WELL |
| | | | | | | | | | |
| NOTE: AREA FIELD INSPECTOR OR FIELD DIRECTOR (JACKSON OFFICE) OF DATES OF SPUDDING AND REACHING TOTAL DEPTH. | | | | | | | | | |
| M i s s i s s i p p i State Oil and Gas Board, 500 Greymont Avenue, Suite E, Jackson, MS 39202 601-576-4900 | | | | | | | | | |
| REMARKS: (IF THIS IS AN APPLICATION TO WORKOVER, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE) | | | | | | | | | |
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| | | | | | | | | | |
| | | | | | | | | | |
| ARE THERE SEPARATELY OWNED TRACTS OR YES NO IF YES, HAVE THE PERSONS OWI INTERESTS IN THE DRILLING UNIT FOR WHICH THIS IN THE PERSONS OWI | | | | | | | | ΈS | NO |
| PERMIT IS SOUGHT? (REF. MS. STATUTE 53-3-7) A DRILLING UNIT AND TO THE DR | | | | | | | | | |
| EXECUTED THIS THE DAY OF, 20 | | | | | | | | | |
| | | | | | | , 20 | _ | | |
| STATE OF COUNTY OF SIGNATURE OF AFFIANT | | | | | | | | | |
| | | | | | | | | | |
| | | | | LY APPEARED | | | | | E NAME |
| IS SUBSCRIBED TO THE ABOVE INSTRUMENT, WHO BEING BY ME DULY SWORN ON OATH, STATES THAT HE IS DULY AUTHORIZED TO MAKE THE ABOVE REPORT AND THAT HE HAS KNOWLEDGE OF THE FACTS STATED THEREIN, AND THAT SAID REPORT IS TRUE AND CORRECT. | | | | | | | | | |
| | ORN TO BEFORE ME THIS | | | | | | | | |
| SEAL | | | | • | | | | | |
| MY COMMISSION EXPIRES COUNTY | | | | | | | | | |
| | | | | | | | | | |
| PERMIT NUMBER | | | | | M SSI SS | PPI STATE OIL A | ND GAS BO | DARD | |
| | | | | | | FORM 2 (Rev. 5/ | / 10) | | |
| APPROVAL DATE | | | | | STATE | A. P. I. WELL NU COUNTY | INREK | | WELL |
| APPROVED BY | | | | | | | | | _ |
| IOTICE: BEFORE SENDING THIS FORM. BE SURE THAT ALL INFORMATION | | | | | | | | | |

REQUESTED IS GIVEN. SEE INSTRUCTIONS ON REVERSE SIDE OF FORM.

INSTRUCTIONS READ CAREFULLY AND COMPLY FULLY

Application must be filed in duplicate on every well and on dual wells. Do not begin operations on any well until approval from the Board has been received. It is mandatory that the proposed work covered by this application conform to Statewide Rule 7 for oil, Statewide Rule 8 for gas and Statewide Rule 63 for injection. Attach a certified plat drawn to scale, locating thereon all previously drilled and drilling wells and proposed location with reference to the two nearest drilling unit lines. Designate scale and northerly direction. **Give legal description of unit on this form or attach to application**.

Refer to Statewide Rule 11 for surface casing requirements for oil and gas wells and Statewide Rule 63 for injection wells.

Before any person shall commence the drilling of any well (including the reentry of a plugged well) in search of oil or gas, such person shall file with the Board on Form 2 his application for a permit to drill, accompanied by a certified plat, a fee of six hundred dollars (\$600.), either in cash or check and proof of financial responsibility. (See Statewide Rule 4) <u>Permit expires after 12 months if work not begun</u>.

Before any person shall commence the drilling of a stratigraphic test or any well below the fresh water level, other than an oil or gas well or an injection well, such person shall file with the Board on Form 2 his application for permit to drill, accompanied by a fee of six hundred dollars (\$600.), either in cash or check and proof of financial responsibility. (See Statewide Rule 4) <u>Permit expires after 12 months if work not begun</u>.

Before any person shall commence the drilling of an injection well (including the reentry of a plugged well for use as an injection well), such person shall file with the Board on Form 2 his application for permit to drill, accompanied by a fee of six hundred dollars (\$600.), either in cash or check and proof of financial responsibility. (See Statewide Rules 4 and 63) Permit expires after 12 months if work not begun.

Before any person shall commence operations to workover an operating well to dually complete (OPDD), to commingle downhole production (OPDC) or to horizontally deviate an existing production (OPDH) or injection well (OPIH), such person shall file with the Board on Form 2 his application to workover, accompanied by a fee of six hundred dollars (\$600.), either in cash or check. (Board policy) <u>Permit expires after 12 months if work not begun</u>.

Before any person shall commence operations to convert a well from production to injection (CPI) or injection to production (CIP), such person shall file with the Board on Form 2 his application for the conversion, accompanied by a fee of six hundred dollars (\$600.), either in cash or check. (Board policy) <u>Permit expires after 12 months if work not begun</u>.

Before any person shall commence operations to workover an operating well or injection well to recomplete to another zone, formation or reservoir, such person shall file with the Board on Form 2 his application to workover, accompanied by a fee of one hundred dollars (\$100.), either in cash or check. (See Statewide Rules 4 and 63) <u>Permit expires after 6 months if work not begun</u>.

File a Form 2 if any change in operating ownership of a well is made. A permit fee of one hundred dollars (\$100) and proof of financial responsibility must accompany an application for the change of operator. (See Statewide Rule 4)

NOTE: When two or more separately owned tracts of land are embraced within an established drilling unit or when there are separately owned interests in all or part of an established drilling unit for which the permit is sought, the application shall affirmatively state whether or not there are separately owned tracts or interests in the drilling unit for which the permit is sought, and if so, whether or not the person(s) owning the drilling rights therein and the rights to share in the production therefrom have agreed to develop their lands as a drilling unit and to the drilling of the well, as contemplated by Section 53-3-7, Mississippi Code of 1972. For any petition requesting a Board Hearing, consult Rules of Order and Procedure for Hearing Before the State Oil and Gas Board of Mississippi as outlined in the Statutes, Rules of Procedure and Statewide Rules and Regulations.