

CEMENTING REPORT

Form 1002C
Rev. 2012

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(i)

API No.

This form shall be filed with the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(i). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Operator	OCC/OTC							
*Well Name/No.	County							
*Location	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 12.5%; text-align: center;">1 / 4</td> <td style="width: 12.5%; text-align: center;">1 / 4</td> <td style="width: 12.5%; text-align: center;">1 / 4</td> <td style="width: 12.5%; text-align: center;">1 / 4</td> <td style="width: 12.5%; text-align: center;">Sec</td> <td style="width: 12.5%; text-align: center;">Twp</td> <td style="width: 12.5%; text-align: center;">Rge</td> </tr> </table>	1 / 4	1 / 4	1 / 4	1 / 4	Sec	Twp	Rge
1 / 4	1 / 4	1 / 4	1 / 4	Sec	Twp	Rge		

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date						
*Size of Drill Bit (Inches)						
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)						
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level						
Type of Cement (API Class) In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind pipe (ft)						
Cement left in pipe (ft)						

*Amount of Surface Casing Required (from Form 1000)	_____ ft.
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*Was cement circulated to Ground Surface? ___ Yes ___ No	*Was Cement Staging Tool (DV Tool) used? ___ Yes ___ No
*Was Cement Bond Log run? ___ Yes ___ No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items **not** so designated shall be completed by the Cementing Company.

Remarks

*Remarks

CEMENTING COMPANY
I declare under applicable Corporation Commission rule, that I am authorized to make certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.
_____ Signature of Cemente or Authorized Representative

OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
_____ Signature of Operator or Authorized Representative

Name & Title (Printed or Typed)	
Cementing Company	
Address	
City	
State	Zip
Telephone (AC) Number	
Date	

Name & Title (Printed or Typed)	
*Operator	
*Address	
*City	
*State	*Zip
Telephone (AC) Number	
*Date	

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, with the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original of this form shall be filed with the Completion Report, (Form 1002A), for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.

2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4.

3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4.