			7	WELL CO	MPLETION	OR RE-CO	MPLE	ETIO	N REPO	RT			
Instructions: Wi Geological informa	thin thirty day ation will be h	s following the	completi for a peri	ion or re-complet iod of twelve mon	on of any well, the	owner or operator uest. If multiple con	shall subn	nit the or ubmit sep	riginal of this parate report	form. The for each co	Commissior mpletion.	n will reproduce copies as r	equired.
TYPE OF WORK		Oil Well		☐ Gas Well					Injection Well [Directional Well	
	Work		/er		Deepen				Plug Bad	ck		Same Reservoir	
Operator													
Address													
API Number			Leas	se Name	Well Number Field and Res			Reservoir ((If wildcat, so state)				
Surface Location	1		<u> </u>						County				
Qtr-Qtr.		Sec.		Twp.		Rng.							
Surface Location	of Well – Fo			from exterior se	ction lines)		F	Feet from	n E W _	_ line of th	e Section		
Bottom Hole Loc	ation if Well	-		– Footage (Repo	rt location from ex	terior section lines		Feet from	1 E W	_ line of the	Section		
Latitude and Lon	gitude of Su	face Location	– Degre	es and Minutes									
Spud Date			ate Rea	ched TD	Date Cor	npleted Ele			levation			Reference of Elevation	
Measured Depth,	Measured Depth, Ft True Vertical D			PBTD, Ft	Single or Mul	iple Zone Completion Producing I			cing Interva	KB DF GL g Interval(s) for this Completion - Top, Bottom, Name			
Type of Logs Ru	n in Well												
				C	ASING, LINE	R and CEMENT	TING R	ECORI	D				
Purpose of String	Purpose of Hole Size String Inches		g Size hes	ze Weight Casing LBS/Ft Grade		Setting Depths Top Botton		ttom	Cement Volume and Ty om Sacks and Class			ype Estimated Top of Cement	
				PF	ERFORATION	and STIMULA	TION F	RECOR	RD				
Formation	Top Perfora		tom ration	Shots/Ft	Size and Type			Stimulation and/or Squeeze History Summary of Fluid Types and Volumes					
					TUBING :	and PACKER F	RECOR	D					
Tubing Size Tubing Weig Inches LBS/Ft									el Packer Setting Depth, Ft			nnulus Integrity Test, Annu luid and Surface Pressure,	
					DUCE	AL PROPILICA	YON						
Date of First Pro	duction	Producing	Method	– Flowing, Pump		Choke Size, In			Flowing Tu	hina Pressi	ıre. PSIG	Casing Pressure, I	PSIG
					T								
RATE OF PROI 24 HOUR TEST	PERIOD	Oil, BBLS			Gas, MCF	1	Wa	ter, BBL	s 		Gas/Oil SCF/BB		
Disposition of Ga Flared, used on I						Oil and/or Gas Purchase	r						
I/We hereby swea	ar that the sta	itements herei	n made	are complete and	d correct.								
							-			Si	gnature		
(If new well, comp	lete Well						_			Printed	or Typed Na	ame & Title	
Log on reverse sid							-			D	ate		

WELL LOG
Show important formations penetrated, with tops. Detail all cores. Report all drill stem tests, giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level,

		fluid reco	very an	d flow rate	e if gas to	surface	during tes	t. Enclos	e one cop	oy of eac	ch open	-hole lo	g run in well.			
						F	ORMATIO	N RECOR	D							
Formation Name								Top of Formation Measured Depth, Ft					Top of Formation True Vertical Depth, Ft if Directional Well			
							•									
							CORING	RECORD								
Formation Name								Interval Cored					Core Recovery, Feet			
Enclose one copy of the core analysis with this Form 5.																
DDU 1 07777																
DST	Top of	Pottom of	IHP	IFB	шр		SHP	LL STEM TESTS			ВНР	FHP	Description of Pipe Recovery			
Number	Top of Interval	Bottom of Interval	IHP	Pressure	Time	Pressure	Time	Pressure	Time	Pressure	Time	FHP	Description of Pipe Recovery			
	Additional	nformation		<u> </u>			ı			ı						
	Additional Information															

Additional Information:

Additional Information

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