

Submit Form To Appropriate District Office:

Fort Smith Regional Office
3309 Phoenix Avenue
Fort Smith, Arkansas 72903

El Dorado Regional Office P. O. Box 11510 El Dorado, Arkansas 71731

FORM 3 PRODUCER'S WELL COMPLETION AND RECOMPLETION REPORT

	letion of New Zone gle, Well Conversion	Workover of Dry Existing Zone Hole	Type Well: Oil	Dry Gas	SWD/ Brine	Gas Condensate	Other
	SECT	ION A - WELL DESCRI	PTION - MUST I	BE COMPL	ETED		
Permit No.	API No. 03-			Producer's Name			
Field				Address			
Pool Completed in				City			
Well Name		No.		State		Zip	
Sec.	Twp	Rge.		Phone			
County	· wp.			Fax			
Work Commenced	Wo	ork Completed		E-Mail			
_	(Date)		Pate)				
		SECTION B - FILL	OUT FOR NEW	WELLS			
Surface hole location							
Bottom hole location							
Elevation: KB_	GL	DF		Total Depth	n Drilled	PBTD	
Electric Log Run:	Yes No File	ed: Yes No	Drilling Unit Des	scription:			
Conductor: (Size & Wt.)				set at		ft. w/	sks.
Surface: (Size & Wt.)				set at		ft. w/	sks.
Intermediate: (Size & W				set at		ft. w/	sks.
Production: (Size & Wt.))			set at		ft. w/	sks.
Tubing: (Size & Wt.)		set at		ft.	Packer Depth		ft.
Perforated/Open Hole In	tervals						
SECTION	C - FILL OUT FOR R	ECOMPLETION OF N	W ZONE, WOR	KOVER, C	OMMINGLE OR CON	VERSION	
Is this a commingle of explugged Back TD		Yes No Commir	Electric	tog Run:	ule or Commission Or Yes No ft. w/ cker Depth	filed: Yes Yes Yes Sks. ft.	∐ No □ No
	SECT	ION D - WELL TREATM	/IENT (See instr	uctions on	back)		
Acidized: Yes		Interval	(0000			w/	gals.
Fractured: Yes	= -	Interval					
		v/	bbls. of fluid	1	type of fluid		
	75. Of Surfu			4	type of fluid		
Describe Work:							
	SECTION E	- PRODUCTION INFO	RMATION (See	instructior	ns on back)		
Is this well the only comply no, have additional coldisposition of gas from t	mpletion(s) been autho	rized by General Rule o	r appoved by Co	mmission (No Order? Sold	Yes No	
•	SECTION F -	PRODUCER'S PRODU	CTION TEST (Se	ee instruct	ions on back)		
Date of Test:	Test Lengt		tion Method:	Flowing	Gas Lift Rod P	ump Cent	t. Pump
Choke/Orifice Size:	Tu	bing Pressure	Casing	Pressure	WHSIP	BHF	·
Net Oil in 24 Hours:		bbls. SW	bbls.	GOR		Gravity Oil	
Estimated Daily Gas Pro	duction Rate (24 Hrs.)	: <u> </u>	MCF	Est. Dail	y Gas Well SW:		bbls.
I declare under the	e penalties of perjury that	CER*	TIFICATE ined by me and to t	he best of m	y knowledge is true, corr	ect, and complete	Э.
			-		Signature	;	
			-		Typed or Clearly Pri	nted Name	

INSTRUCTIONS FOR FILING FORM 3

- 1. Form 3 is required to be submitted in accordance with General Rule B-5, or wiithin 30 days of the plugging of a dry hole. Please check the appropriate office where form is to be sent.
- 2. For newly drilled wells check the "Original Completion" box and "Type of Well" boxes at top of Form and complete Sections A, B, D, E and F.
- 3. For completion of a new zone in an existing well, check the "Recompletion of New Zone or Commingle" box and "Type of Well" box at top of Form and complete Sections A, C, D, E, and F.
- 4. For commingle of zones in an existing well, check the "Recompletion of New Zone or Commingle" box and "Type of Well" box at top of Form and complete Section A and answer the commingle questions in Section C.
- 5. For workovers of previously completed zones in existing wells, complete Sections A, C, D and F.
- 6. For conversion of a producing well into use as a SWD/EOR well, check the "Recompletion of New Zone, Commingle or Well Conversion" box and "SWD/EOR" box at top of Form and complete Sections A, C and D.
- 7. For a dry hole, check "Dry Hole" box and "Type of Well" box at top of Form and complete Sections A and B.