STATE OF ALASKA ALASKA OIL AND GAS CONSERVATION COMMISSION

| | WE | ELL | COM | PLET | ION | OR | RECO | MPLE | TIC | ON R | EPC | RT AN | D LO | OG | | | |
|--|---------------|------------|--------------|----------------------|----------|---|--|-----------------------------|------------------------|---|---------------------------|---------------------------------|----------------------|---------|------------------|--|--|
| 1a. Well | | Oil 🗌 | Gas | SPLU | | Othe | | andoned AAC 25.105 | | Suspended 20AAC 25.11 | 0 [| b. Well Class: Development | | | oratory | | |
| GINJ | | NJ 🔲 | WAG_ | WDSF | | No. o | f Completior | | | | | Service | | | ic Test | | |
| 2. Operat | tor Name: | | | | | | | 6. Date Cor Aband.: | • | Susp., or | 1 | 4. Permit to Dr | ill Numbe | er/ Su | ındry: | | |
| 3. Addres | SS: | | | | | | | 7. Date Spi | | d: | 1 | 5. API Number | -: | | | | |
| | | | | | | | | ' | | | | 50- | | | | | |
| 4a. Location of Well (Governmental Section): | | | | | | | | 8. Date TD Reached: | | | 1 | 16. Well Name and Number: | | | | | |
| Surface: | | | | | | | | | 9. Ref Elevations: KB: | | | | 17. Field / Pool(s): | | | | |
| Top of Productive Interval: | | | | | | | | GL: BF: | | | | 77. Fleid / Fool(s). | | | | | |
| Total Depth: | | | | | | | 10. Plug Back Depth MD/TVD: | | | VD: 1 | 18. Property Designation: | | | | | | |
| 4b. Locat | ion of We | l (State | Base Plan | e Coordinate | es, NAD | 27): | | 11. Total D | epth I | MD/TVD: | 1 | 9. DNR Approv | /al Numb | er: | | | |
| Surface: | X- | ` | | y- | , | , | Zone- | | | | | 4,100 | | | | | |
| TPI: x- y- | | | | | Zone- | 12. SSSV Depth MD/TVD: | | | 2 | 20. Thickness of Permafrost MD/TVD: | | | | | | | |
| Total Dep | oth: x- | | | y- | | | Zone- | | | | | | | | | | |
| Directional or Inclination Survey: Yes (attached) N Submit electronic and printed information per 20 AAC 25.050 | | | | , | | 13. Water Depth, if Offshore: (ft MSL) | | | | 21. Re-drill/Lateral Top Window MD/TVD: | | | | | | | |
| 22. Logs | Obtained | : List | all logs rur | and, pursua | ant to A | S 31.05.0 | 30 and 20 A | AC 25.071, s | ubmi | t all electro | nic data | a and printed lo | gs withir | า 90 da | ıys | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 23. | | ı | | OFTTINO | | | | CEMENTIN | | CORD | | | | 1 | | | |
| CASING | WT. PE FT. | R GR | RADE | SETTING DEPTH TOP BC | | OTTOM | TOP | G DEPTH TVD BOTTOM | | HOLE SIZE | | CEMENTING RECORD | | RD | AMOUNT PULLED | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 24 Open | to produc | tion or it | niection? | Yes 🗍 | No [| 7 | | 25 TURING | 2 RE | CORD | | | | | | | |
| 1 | • | | - | D of Top and | _ | ∟ n: Perfora | tion | 25. TUBING RECORD SIZE DEP | | | DEPTH | TH SET (MD) PACKER SET (MD/TVD) | | | | | |
| | Number; I | | | | | ., | | | | | | () | | | () | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | 26. ACID, F | RAC | TURE, CE | MENT S | SQUEEZE, ET | C. | | | | |
| | | | | | | | Was hydraulic fracturing used during completion? Yes No | | | | | | | | | | |
| | | | | | | | Per 20 AAC 25.283 (i)(2) attach electronic and printed information DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED | | | | | | | | | | |
| | | | | | | | | DEPTHIN | IEKV | AL (MD) | AMO | UNT AND KINI | J OF MA | HERIA | 'L OSED | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 27. | | | | | | Р | RODUCTIO | N TEST | | | | | | | | | |
| Date Firs | t Production | on: | | | | Metho | od of Operat | ion (Flowing, | gas l | lift, etc.): | | | | | | | |
| Date of T | est: | Hours T | ested: | Production | for | Oil-Bl | bl: | Gas-MCF: | | Water-Bb | l: | Choke Size | e: [(| Gas-Oi | il Ratio: | | |
| | | | | Test Period | | → | | | | | | | | | | | |
| Flow Tub | ing | Casing | Press: | Calculated | | Oil-Bl | bl: | Gas-MCF: | | Water-Bb | l: | Oil Gravity | - API (co | rr): | | | |
| Press. | | | | 24-Hour Ra | ate 🕳 | | | 1 | | | | | | | | | |

| 28. CORE DA | ΔΤΔ | Conventional Cara(a): | Voc. No. | Sidewall Cores: Yes No | | | | | | | |
|--|--|--|------------------------|--|--|--|--|--|--|--|--|
| | | Conventional Core(s): | Yes No L | | | | | | | | |
| | | | | lithology and presence of oil, gas or water (submit separate pages with this form, equent laboratory analytical results per 20 AAC 25.071. | | | | | | | |
| , | | 1 / 1 / 1 | 5 1 7 | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 29. GEOLO | GIC MARKERS (Li | st all formations and mark | kers encountered): | 30. FORMATION TESTS | | | | | | | |
| | NAME | MD | TVD | Well tested? Yes No | | | | | | | |
| Permafrost - | • | | | If yes, list intervals and formations tested, briefly summarizing test results. | | | | | | | |
| Permafrost - Base Top of Productive Interval | | | | Attach separate pages to this form, if needed, and submit detailed test information, including reports, per 20 AAC 25.071. | | | | | | | |
| Top of Floud | clive interval | | | information, including reports, per 20 AAO 20.071. | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Formation at | total depth: | | | | | | | | | | |
| 31. List of A | • | | <u> </u> | L | | | | | | | |
| | | | | | | | | | | | |
| | | 1 (2 (2) | 6.1.11 | | | | | | | | |
| | | es, but is not limited to: s n or well test results, per 2 | | ations, wellbore schematic, directional or inclination survey, core analysis, | | | | | | | |
| | | joing is true and correct to | | /ledge. | | | | | | | |
| Authorized N | , , | | _ | Contact Name: | | | | | | | |
| Authorized T | ed Title: Contact Email: | | | | | | | | | | |
| Authorized Signature: | | | | | | | | | | | |
| Olgitature. | | | Date: | JCTIONS | | | | | | | |
| Canarali | This form and the | required attachments pro | | | | | | | | | |
| General: | | | | concise record for each well drilled in Alaska. Submit a well schematic diagram report when the downhole well design is changed. All laboratory analytical | | | | | | | |
| | | | | d to the AOGCC, no matter when the analyses are conducted. | | | | | | | |
| Item 1a: | | | | | | | | | | | |
| | segregated pool is a completion. | | | | | | | | | | |
| Item 1b: | | | | | | | | | | | |
| Item 4b: | Observation, or Other. TPI (Top of Producing Interval). | | | | | | | | | | |
| Item 9: | ` ' | • , | e Flange elevations ir | n feet above Mean Sea Level. Use same as reference for depth measurements | | | | | | | |
| | given in other spaces on this form and in any attachments. | | | | | | | | | | |
| Item 15: | | | | | | | | | | | |
| Item 19: | Report the Division of Oil & Gas / Division of Mining Land and Water: Plan of Operations (LO/Region YY-123), Land Use Permit (LAS 12345), and/or Easement (ADL 123456) number. | | | | | | | | | | |
| Item 20: | | , | ickness of permafros | t Provide MD and TVD for the top and base of permafrost in Boy 29 | | | | | | | |
| Item 22: | Report measured depth and true vertical thickness of permafrost. Provide MD and TVD for the top and base of permafrost in Box 29. Review the reporting requirements of 20 AAC 25.071 and, pursuant to AS 31.05.030, submit all electronic data and printed logs within 90 days of | | | | | | | | | | |
| | | ension, or abandonment, | | | | | | | | | |
| Item 23: | Attached supplemental records should show the details of any multiple stage cementing and the location of the cementing tool. | | | | | | | | | | |
| Item 24: | • | his well is completed for separate production from more than one interval (multiple completion), so state in item 1, and in item 23 show the | | | | | | | | | |
| | | pertinent to such interval | | omit a separate form for each additional interval to be separately produced, | | | | | | | |
| Item 27: | • | • | | ump, Submersible, Water Injection, Gas Injection, Shut-in, or Other (explain). | | | | | | | |
| Item 28: | ions, and a brief description in this box. Pursuant to 20 AAC 25.071, submit | | | | | | | | | | |
| | | | | ent laboratory analytical results, including, but not limited to: porosity, | | | | | | | |
| | · · | | | e, vitrinite reflectance, geochemical, or paleontology. | | | | | | | |
| Item 30: | Provide a listing of intervals tested and the corresponding formation, and a brief summary in this box. Submit detailed test and analytical laboratory information required by 20 AAC 25.071. | | | | | | | | | | |
| Item 31: | | | | diagram, summary of daily well operations, directional or inclination survey, and | | | | | | | |
| | other tests as required including, but not limited to: core analysis, paleontological report, production or well test results. | | | | | | | | | | |

Form 10-407 Revised 5/2017 Submit ORIGINAL Only