FORM 16A
Oct. 31, 2005
Corrected
Report

STATE OF WYOMING OIL AND GAS CONSERVATION COMMISSION P. O. Box 2640, Casper Wyoming 82602 Operator's Monthly Disposal Well Report

Operator:	Co	ode:		Addro	ess:									
BEGINNING OF THE MONTH METER READING:		OF	r de'	TAIL O	F METHO	DO	F M	EASU	REME	ENT AS	APPROVED	BY THE OI	L AND GAS	
ENDING OF THE MONTH METER READING:						SU	PER	VISOF	R ON A	AN ATT	ACHMENT.			
						C L	S		I	DISPO	SAL INFO	RMATIO	N	
DISPOSAL WELL		DISPOSAL WELL					T A							
							Т	Total						
FIELD NAME- RESERVOIR NAME (UNDERLINED) LEASE NAME O	R W	WELL IDENTIFICATION NO.					U S	Injection for		Days	Cumulative Injection	Pressure, PSIG (surface)		
LEASE NUMBER- UNIT NAME, WELL NO., QQ, SEC., TWP., RGE.						5		Period	Inj.					
	СО	WELL	S/	Т	RES			bbls, l ga			bbls, MCF, gals	CASING	TUBING	
						_	_	54	15		guis			
	S	OURCE V	VEL	L							MONTHE	1		
									BARRELS		ANSFER			
FIELD NAME- RESERVOIR NAME (UNDERLINED) LEASE NAME OF	R LEASE N	UMBER- UN	NIT		SOUI	JRCE WELL					FROM		BY PIPELINE (P) OR TRUCK	
NAME, WELL NO., QQ, SEC., TWP., RGE.				W	ELL IDEN	ITI	IFICATION NO.				SOURCE	(P) O		
				CO	WELI	_	S/	/T RES			WELL		(T)	
I HEREBY CERTIFY THAT THIS REPO	RT IS T	RUE AND	OO CO	MPLE	ETE TO	TH	IE E	BEST	OF N	MY KI	NOWLEDO	GE.		
Signature:		Da	te:											
Title:		Ph	one							Ema	il:			

INSTRUCTIONS:

- 1. The original and one copy of this report shall be filed with the Oil and Gas Conservation Commission.
- 2. The original and one copy of this report shall be filed with the Oil and Gas Conservation Commission on or before the last calendar year of the month succeeding the month covered by the report.
- 3. When reporting method of transportation, a "P" or a "T" is sufficient to indicate transportation by Pipeline or Truck.
- If more space is needed to complete the source of disposal waterand method of transportation portion of this report, attach additional forms.
- 5. Volumes of water shall be reported in barrels. Do not use fractions.

Plugged and abandonned wells need not be reported after a6. Subsequent Report of Abandonment (SR) has been approved by the Supervisor.

This form does not apply to injection wells in enhanced recovery projects. Their location, volumes, sources, and pressures have to

 projects. Their location, volumes, sources, and pressures have to be reported on the Form 2 - Operator's Monthly Report of Wells.

STATUS CODE:

TA- Temporarily Abandoned PA- Permanently Abandoned AI- Active Injector DR- Dormant SI- Shut In SR- Subsequent Report of Abandonment