

## **ENHANCED RECOVERY SOURCE REPORT - FORM 17A**

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405

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	of	

OF NORTH ON	BISMARCK ND 58505-0840 SFN 18668 (03-2007)			Amended		
PLEASE READ IN	ISTRUCTIONS BEFORE FILLING OUT FOR	M				
PLEASE SUBMIT	For Month/Year					
	HALL BE ATTACHED TO A COMPLETED EN	HANCED RECOVERY REPOR	T - FORM 17.			
Unit						
Operator				Telephone Number	er	
Injection Zone						
Injection zone						
	SOI	JRCE OF INJECTATE				
			Monthly Production			
		Well File	Location		Bbls or	
	Well Name and Number	Number	(Qtr-Qtr, S-T-R)	Volume	MCF	
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			Monthly Production	on [	<u> </u>	
Comments						
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- 1. This report shall accompany the Enhanced Recovery Report Form 17 (SFN 18667) if there was any injection during the reporting month.
- 2. The unit, operator, well names and numbers, well file numbers, and location of the source wells shall coincide with the official records on file with the Commission.
- 3. All liquid volumes shall be reported as barrels (42 gallons) and rounded to the nearest full barrel. All gas volumes shall be reported as MCF corrected to 14.73 psia and 60 degrees F.
- 4. Monthly production shall be totaled at the end of the report.
- 5. If the source of injection fluid is not a particular well site, only the location need be listed.
- 6. If this is an amended report, the amended volumes shall be clearly indicated.
- 7. The original of this report shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840, by the fifth day of the second succeeding month.