STATE OF ALASKA ALASKA OIL AND GAS CONSERVATION COMMISSION

REPORT OF ANNULAR DISPOSAL

1. Operator:	4a. Well Class: Stratigra			Permit to Drill Number: 7. Well Name:	
	Development Explorate				
2. Address:	4b. Well Status: Oil	4b. Well Status: Oil Gas WAG		8. API Number:	
	GINJ WINJ	☐ WDSPL ☐	50-		
3. (Check one box only)	5a. Sundry Number:	5a. Sundry Number: 5b. Sundry approval date:		9. Field:	
Initial Disposal Continuation Final					
10 (h)(1) drilling mud, drilling cuttings, reserve pit fluids cement-contaminated drilling mud, completion fluids, formation fluids and any necessary water added. (h)(2) drill rig water water		Volume (bbls): Number of days disposal occurred:	Disposal Disposa Beginning Dates: Ending Dates:		
Previous totals (bbls):					
YYYY/Q#					
Total Ending Volume (bbls): 11. Attach: Disposal Performance Data: Pressure v	. Time Step Rate Test		Report is due on the 20th of the month following the final month of the quarter. Ex: April 20 for the first quarter, July 20 for the second quarter, October 20 for the third quarter, and January 20 for the		
Other (Explain)				fourth quarter.	
12. Remarks and Approved Substances Description(s):			•		
I hereby certify that the foregoing is true and correct to the be	t of my knowledge.				
Signature:				Date:	
Printed Name:	Title	Title:		Phone Number:	

Instructions to complete form 10-423:

The report will be submitted each quarter, even with zero volumes, until the application expires.

Block No:

- 3 Check the appropriate box. Check "Final" if disposal operations have been completed.
- A description of "Other Commission Approved Substances" is required and should be included in block 12, "Remarks".
- 11 Disposal performance data is required. Examples include:

Step Rate Pressure Test

Pressure vs. Time

Temperature Survey

Some other type that the operator is using to ensure waste is going to stay where intended.

Form 10-423 Rev. 2/2004 Submit in Duplicate