SUPPLEMENT TO APPLICATION PERMIT FOR A SALTWATER INJECTION WELL (Form 210)

(REVISED 0515)

AREA OF REVIEW: An application for a saltwater injection well (SWIW) will be evaluated on the basis of an "area of review" surrounding the proposed well. The area of review for wells, in which injection of greater than two hundred (200) barrels per day is proposed, shall be the area circumscribed by a circle with the center point at the location of the injection well and a radius of one-half mile. The area of review for wells, in which a maximum injection of two hundred (200) barrels per day or less is proposed, shall be the area circumscribed by a circle with the center point at the location of the injection well and a radius of one-quarter mile.

	Geological Formation: FEET TO FEET TO								
		Geologic description of injection zone:							
(Composition of Proposed Fluids to be Injected: (CHECK ALL THAT APPLY)								
[Brine	☐ Flow-Back Drilling	☐ Fluids	□ Other Approved Fluids				
. 1	WEL	L CONSTRUCTI	ON AND OPERATION:						
,	A.	A. Description of the proposed casing and cement program for new wells, or of the casing, cementing or sealing with prepared clarexisting wells to be converted:							
ı	B.	Proposed metho	od for testing the casing:						
(C.	Description of the proposed method for completion and operation of the injection well:							
D. Description of the proposed unloading, surface storage, and spill containment facilities:									
. 1	PRO	DPOSED INJECTI	ION VOLUMES						
,	A.		mated amount of saltwater to be		d injection well per day:				
ı	B.	Indicate the met	hod to be used to measure the	actual daily injection press	ure:				
1	PRC	PROPOSED INJECTION PRESSURES							
,	A.		mated pressure to be used for in		e proposed injection well:				
	PRC	POSED CORRE	CTIVE ACTION						

DNR 734 – FORM 210 (REVISED 0515) PAGE 1 OF 2

SUPPLEMENT TO APPLICATION PERMIT FOR A SALTWATER INJECTION WELL (Form 210)

(REVISED 0515)

36. MAP

Each application for a permit shall be accompanied by a map or maps showing and containing the following information:

- A. The subject tract of land on which the proposed injection well is to be located.
- B. The location of the proposed injection well on the subject tract established by an Ohio registered surveyor showing the distances in feet from the proposed well site to the boundary lines on the subject tract;
- C. The geographic location of all wells, penetrating the formation proposed for injection regardless of status, within the area of review;
- D. All holders of the land owner's royalty interest of record, or holders of the severed oil and gas mineral estates of record in the subject tract;
- E. All owners or operators of wells producing from or injecting into the same formation proposed as the injection formation.

37. SCHEMATIC DRAWING OF SUBSURFACE CONSTRUCTION

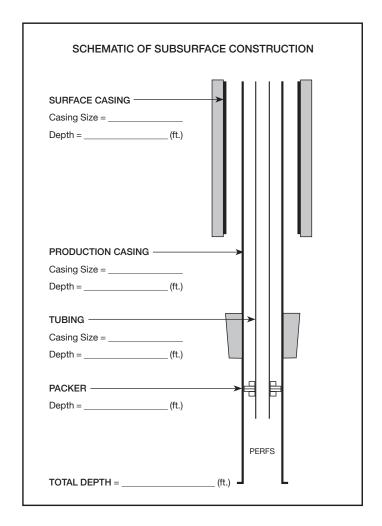
Label the schematic drawing below indicating size and setting depth of surface casing, intermediate (if any) and production casings; amount of cement used, measured or calculated tops of cement; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval. If the proposed input well design is substantially different from the schematic below, attach on a separate sheet a schematic of your proposal labeled with the above information.

38. PUBLIC NOTICE OF A SALTWATER INJECTION WELL

Public notice of an application for a saltwater injection well is required by law. In addition, the applicant must submit, on an attached sheet, a list of the names and address(es) of those persons required to receive personal notice in accordance with Rule 1501:9-3-06(H), of the Ohio Administrative Code.

After submitting the application, and after a determination by the Division that it is complete as required by the rules of the Division, a legal notice must be published by the applicant in a newspaper of general circulation in the area of review. The legal notice must contain the information described in Rule 1501:9-3-06(H) of the Ohio Administrative Code. A copy of the notice must be delivered to all owners or operators of wells within the area of review producing from or injecting into the same formation proposed as the injection formation. Proof of publication, publication date, and an oath as to the delivery to those entitled to receive personal notice under this method must be filed with the Division within thirty (30) days after the Division determines that the application is complete.

In addition, notice of all applications for saltwater injection wells will be published in the Division's weekly circular.



The undersigned hereby agrees to comply with all provisions for a saltwater injection well as required by Chapter 1501:9-3 of the Ohio Administrative Code. In addition, the undersigned deposed and says that s/he shall conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all orders and rules issued by the Chief, Division of Oil and Gas Resources Management.

Owner/Authorized Agent (Type or Print):									
Signature of Owner/Authorized Agent:		Title:							
Permanent Address of Home Office:									
		oo on file with the Division							
If signed by Authorized Agent, a certified copy of appointment of agent must be on file with the Division.									
SWORN to and subscribed to me this	day of		, 20						
		Notary Public							
		Date Commission Expires							

DNR 734 – FORM 210 (REVISED 0515)

PAGE 2 OF 2