FORM 33 Rev 6/99

## State of Colorado Oil and Gas Conservation Commission



FOR OGCC USE DNLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

## **INJECTION WELL PERMIT APPLICATION**

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Permit Application) or you must have a previously approved Injection Well Permit.

Well Name and Number:	Meridian:	- Attachmér	egram
Project Name: Operator Name: Field Name and Number: County:  OtrQtr: Sec: Twp: Range:  CURRENT WELLBORE INFORMATION  SIZE DEPTH NO. SACKS CEMENT  Surface Casing Intermediate Casing (if any)  Production Casing Tubing Depth:  Formation Gross Perforation Interval: to to	Meridian:  Ce TOP CBL	Proposed Wellbore D  ment Top Determined  CIRCULATED	prem program By:
County:	Meridian:  Ce TOP CBL	Proposed Wellbore D  ment Top Determined  CIRCULATED	By:
CURRENT WELLBORE INFORMATION  SIZE DEPTH NO. SACKS CEMENT Surface Casing Intermediate Casing (if any) Production Casing  Tubing Depth:  Formation Gross Perforation Interval:  to	Meridian:Ce TOP CBL	CIRCULATED	Ĭ
CURRENT WELLBORE INFORMATION  SIZE DEPTH NO. SACKS CEMENT urface Casing Intermediate Casing (if any) Introduction Casing  Tubing Depth:	TOP CBL	CIRCULATED	Ĭ
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Formation Gross Perforation Interval: to	Packer De	epth:	
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, annually and a minimum marray			
Formation Open Hole Interval (if equ):			
Formation Open Hole Interval (if any): to	<del></del>		
escribe below any changes to the wellbore which will be made upon con d packer setting depths, any additional squeeze work for aquifer protection or casing lea	version. (This includes the setting of bridge page)	des but not limited to cha lugs to isolate non-injec	anges of tubing tion formations.
omments:	,		
nereby certify that the statements made in this form are, to the best of int Name:	my knowledge, tri	ue, correct, and cor	nplete.
igned: Title:		Date:	9-11-11-11-11-11-11-11-11-11-11-11-11-11
	-	Date:	
		-	
ONDITIONS OF APPROVAL, IF ANY:	Well, MAX. INJECT	TION VOL LIMIT.	