ARKANSAS OIL AND GAS COMMISSION

Submit Form To:
El Dorado Regional Office
P.O. Box 11510
El Dorado, Arkansas 71730

Form 36 A

Class II UIC Injection Well Permit Amendment

Note: This form is only for an amendment to an existing Class II UIC Injection Well Permit

A. Type of Well: ☐ Non-Commercial ☐ Commercial ☐ EOR Injection

B. Purpose of amendment: ☐ Increase Injection Rate ☐ Increase Injection Pressure ☐ Addition or Deletion of Operator or well(s) connected to system.

C. Operator Name: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: _____ Fax: _____ Email: _____

List name, address and phone numbers of personnel responsible for disposal well operations:

_____

_____

D. Name of injection well: _____ Permit no. : _____

Well location (footage calls): _____ Sec. _____ Twp: _____ Rge: _____

Field: _____ County: _____

Lat. & Lon. (dd.dddd) _____ Elevation: _____

E. **Injection Formation(s) or Intervals:**

Name (if applicable) _____ Depth from (subsea) _____ to (subsea) _____

Name (if applicable) _____ Depth from (subsea) _____ to (subsea) _____

Injection Interval - Frac gradient: _____ psi/ft. Method of determination: _____

Confining layer(s): _____ Describe rock type: _____

Name (if applicable): _____ Depth from (subsea) _____ to (subsea) _____

Name (if applicable): _____ Depth from (subsea) _____ to (subsea) _____

Confining Interval - Frac gradient: _____ psi/ft. Method of determination: _____

Total Thickness of Confining Layers: _____

Attach type log indicating geologic formations currently used for injection, the confining layers and the freshwater supply.

F. **Injection Fluids:**

1. Requested maximum injection pressure: _____

Justification for maximum injection pressure request (attach additional sheets, if necessary): _____

_____

_____

2. Requested daily injection rate: _____ bpd of produced fluid.

3. Describe general source and type of produced fluids to be injected: _____

_____

G. Additional Requirements:

1. If the completion of the well has changed since the existing wellbore diagram was filed provide a wellbore diagram of the proposed or existing well showing total depth of the well, all casings and cementing of casings, and any obstructions within well, all plugs set, tubing and packer setting depth, and all perforations and or open hole intervals.

2. A map showing the location of all plugged and unplugged oil and gas wells, which penetrate the injection formation, within 1/2 mile radius from the proposed disposal well, and showing the status of each well as producing, shut-in, disposal, enhanced recovery, plugged and abandoned, or other well type.

3. The Applicant shall submit evidence that all plugged and unplugged wells which penetrate the injection formation, within the 1/2 mile radius of the injection well contain an adequate amount of cement and are constructed or plugged in a manner which will prevent the injection fluid and the fluid in the injection formation from entering USDWs.

Note: The AOR well information required in 2 and 3 above shall only be submitted if the existing AOR information is substantually changed or the existing AOR information has not been revised within the previous five (5) years.

4. Attach a list of all permit holders and wells which will utilize the proposed disposal well.

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Signature _____ Date _____

Print Name _____

ITEM IV OF THE APPLICATION - ALL WELLS WITHIN A ONE-HALF MILE RADIUS OF PROPOSED INJECTION WELL

MAP ID	Permit #	OPERATOR	LEASE NAME	LOCATION	S-T-R	DATE DRILLED	TOTAL DEPTH	FORMATION COMPLETED IN/P&A	PERFS	CASING	DEPTH SET	CEMENT SKS	STATUS	IF P&A PIPE PULLED?