

STATE OF ALASKA
ALASKA OIL AND GAS CONSERVATION COMMISSION
ANNUAL REPORT OF INJECTION PROJECT

FOR THE YEAR: _____
20 AAC 25.432 (2)

Name of Operator		Address		
Unit or Lease Name		Field and Pool		
Type of Injection Project	Name of Injection Project		Number of Inj./Conservation Order Authorizing Project	

1. WATER INJECTION DATA

As of Jan. 1, active water inj. wells	Water inj. wells added or subtracted + -	As of Dec. 31, active water inj. Wells	Annual volume water inj.	Cumulative water inj. to date
---------------------------------------	--	--	--------------------------	-------------------------------

2. GAS INJECTION DATA

As of Jan. 1, active gas inj. wells	Gas inj. wells added or subtracted + -	As of Dec. 31, active gas inj. Wells	Annual volume gas inj.	Cumulative gas inj. to date
-------------------------------------	--	--------------------------------------	------------------------	-----------------------------

3. LPG INJECTION DATA

As of Jan. 1, active LPG inj. wells	LPG inj. wells added or subtracted + -	As of Dec. 31, Active LPG inj. wells	Annual volume LPG inj.	Cumulative LPG inj. to date
-------------------------------------	--	--------------------------------------	------------------------	-----------------------------

4. PRODUCTION DATA

As of Jan. 1, Total oil wells	Oil wells added or subtracted + -	As of Dec. 31, Total oil wells	Annual volume oil and/or condensate produced	Cumulative oil and/or condensate to date
As of Jan. 1, Total gas wells	Gas wells added or subtracted + -	As of Dec. 31, Total gas wells	Annual volume gas produced	Cumulative gas to date

5. INJECTION VOLUMES (Reservoir Barrels)

	Annual Volume	Cumulative since project start
Water (surface bbls.=reservoir bbls.) (A)		
LPG (Surface bbls.=reservoir bbls.) Indicate type of LPG, Butane, Propane or other. (B)		
Gas $\left(\frac{\text{Standard CF X volume factor } v, \text{ where } v = \frac{Z (\text{Compressibility factor}) \times Tr (\text{reservoir temperature, } ^\circ\text{F absolute}) \times 14.65}{5.615 \text{ cf/bbl.} \times Pr. (\text{reservoir pressure, psia}) \times 520 (\text{absolute equivalent at } 60^\circ\text{F})}}{\right)} (C)$		
TOTAL FLUIDS INJECTED (reservoir bbls.) (A)+(B)+(C)	0	0

6. PRODUCED VOLUMES (Reservoir Barrels)

Oil (Stock tank Bbls. X formation volume factor) (D)		
Free Gas $\left(\frac{\text{Total gas produced in standard cubic feet less solution gas produced (Stock tank bbls. Oil produced X solution gas oil ratio) X volume factor } v \text{ calculated for produced gas}}{\right)} (E)$		
Water (surface bbls.=reservoir bbls.) (F)		
TOTAL PRODUCED VOLUMES (reservoir barrels) (D)+(E)+(F)		
NET INJECTED (+) OR PRODUCED (-) VOLUMES (5.)-(6.)	0	0
	Year end reservoir pressure psia	Datum feet Subsea

I hereby certify that the foregoing is true and correct to the best of my knowledge.

Signature:	Date:
Printed Name:	Title: