

Submit Form To: El Dorado Regional Office P.O. Box 11510 El Dorado, Arkansas 71730

FORM 20 REQUEST FOR DISPOSAL OF RESERVE PIT FLUIDS

(Waste fluids produced during drilling)

Operator												
Mailing Address								City			Zip	
Contact Person			E-Mail						Fax			
Well Name							Well No.	ll No County				
SectionTownship			Range Field									
Exact Loca	ation											
Method of	Disposal (C	heck One)										
O Surface Casing Annulus O Open Hole O Perforation O Other, Explain:												
Disposal Zone(s) Requested Maximum Injection Pressure (PSIG)												
Estimated Fluid Volume to be Disposed (Bbls)		Estimated Time Duration of Disposal (Days)					Disposal Fluid Density (PPG)					
Specify Ty	pe Fluid for	Disposal										
Casing Size	asing Casing Se			asing/Liner htting Depths Sacks Cement Bottom Lead Tail				ent Yield /Sack) Tail	Total Sack	s Cement	Cement Top	
SURFACE CASING INTEGRITY PRESSURE TEST DATA (Casing test must be conducted at a minimum pressure of 1000 PSIG. Test duration must be a minimum of 15 minutes). INITIAL CASING INTEGRITY TEST												
Test Start Date & Time:				Start Test Pressure:				Test End Date & Time:			End Test Pressure:	
SECOND CASING INTEGRITY TEST (Prior to beginning disposal operations or to running 2nd pipe string)											g)	
Test Start Date & Time:				Start Test Pressure:				Test End Date & Time:			End Test Pressure:	
		oplication and hout approval								knowledge, a	nd that injection of	
		Print Name of	Company C	fficial					Tit	tle		
Signature							Date					
FOR UIC I	DEPT. USE	ONLY	Prod	duction in	Area of F	Review:	Yes \square	No 🗌				
				g Depth Ft. cation Denied By			CALC	CALC PressurePSI			ss 🗌 Fail 🗌	
Reason De	nied:											

INSTRUCTIONS

- 1. Form must be completed and submitted to the UIC Department and approval granted prior to performing disposal operations.
- 2. Only water based fluids may be injected.
- 3. Disposal must occur below the confining formation of the USDW.
- 4. If casing pressure tests are not witnessed by a representative of Arkansas Oil and Gas Commission, then a chart recorder must be used and the chart submitted with application. The chart must be signed and dated by a representative that was present during the test.