

This document has been created as an instruction and forms package to transfer an active Class II or Class III Underground Injection Control (UIC) permit. To transfer these permits the following conditions must be met:

1. If applicable all outstanding violation must be abated;
2. The UIC well must be transferred to the new operator;
3. For disposal wells (2D) only, the new operator must post a \$5,000 UIC bond (this bond is in addition to the single well or blanket bonding requirements);
4. The Permittee must notify the Chief at least thirty (30) days in advance of the proposed transfer date of the UIC well;
5. The OP-77U notice includes a written notarized agreement between the existing and new Permittee containing a specific date for transfer of permit responsibility coverage, and liability between them and, in the case of UIC permits:
6. Complete and attach/submit Transfer Agreement Exhibit "A" Attachment.
 - a. For Class II (2D) disposal well. Identify the well API #, UIC Permit #, well type will be disposal, Operator Name, Well Status (Active, Shutin, Abandoned, etc.).
 - b. For Class II Secondary Recovery (2R) complete the information listed above and the field name.
 - c. For Class III complete the information as identified above.
7. The new Permittee must demonstrate the financial responsibility requirement to Plug/Abandon the Injection Well. This is accomplished by the new Permittee completing a Financial Responsibility form found in the UIC permit application package;
8. The new permittee must complete and sign a Certification Document certifying that they have read and are personally familiar with and agree to abide by the terms and conditions of the permit.

Check List for Underground Injection Control (UIC) permit transfer

Transfer Review Checklist

- OP-77U forms (UIC Permit Transfer Application)
- UIC Permit (previous issued) Is the UIC permit Valid?
- Bonds (for 2D Disposal wells)
- Violations
- Financial Responsibility (for 2D Disposal wells)
- Well list (for Area Permits-generated from UIC Permits in ERIS)
- WR-40s (current / up to date)
- WR-37s (current / up to date)

Transfer Approval Package (WVDEP USE ONLY)

- UIC Permit Transfer Approval Cover Letter
- OP-77U forms (UIC Permit Transfer Application)
- UIC Permit
- Financial Responsibility
- Well list (for Area Permits)



Office of Oil & Gas
Underground Injection Control Class 2 & 3
Permit Transfer Agreement

This Agreement is entered into this _____ day of _____, _____ by _____ and _____, in order to affect a transfer of West Virginia Department of Environmental Protection/Office of Oil & Gas UIC permit(s), set forth on Exhibit "A" attached hereto, and the responsibility, coverage, and liability thereunder from _____ to _____.

_____ certifies that there will be no operational changes that warrant a permit modification.

On the date such transfer becomes effective, _____ agrees to assume the responsibility, coverage, and liability of the permit(s), and _____ agrees to relinquish all rights which it may have under said permits.

Transferor (Company Name): _____
MAILING ADDRESS: _____
PHONE: _____

By: _____
Signature of Responsible Official
Title: _____
Printed Name: _____

Transferee (Company Name): _____
MAILING ADDRESS: _____
PHONE: _____

By: _____
Signature of Responsible Official
Title: _____
Printed Name: _____



**Office of Oil & Gas
Underground Injection Control Class 2 & 3
Permit Transfer Agreement**

On this _____ day of _____, _____, personally appeared before me _____ a notary, and stated that (s)he is the _____ of _____, a corporation, and that the instrument was signed in behalf of the said corporation by authority of its board of directors and acknowledged said instrument to be its voluntary act and deed.

(NOTARY SEAL)

Before me: _____
Notary Public for state of _____
My Commission Expires: _____

On this _____ day of _____, _____, personally appeared before me _____ a notary, and stated that (s)he is the _____ of _____, a corporation, and that the instrument was signed in behalf of the said corporation by authority of its board of directors and acknowledged said instrument to be its voluntary act and deed.

(NOTARY SEAL)

Before me: _____
Notary Public for state of _____
My Commission Expires: _____

Transfer Agreement Exhibit "A" Attached.

This Agreement applies to _____ wells, which are all listed on the following page, Exhibit "A".

Requirement for Financial Responsibility to Plug/Abandon an Injection Well

To: WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, West Virginia 25304-2345
ATTN: Underground Injection Control Program

From: _____

Date: _____

Subject: Underground Injection Control (UIC) Permit Application

Requirement for Financial Responsibility

I, _____, verify that I will maintain financial responsibility and resources to close, plug, and abandon underground injection wells(s) in a manner prescribed by the Chief of the Office of Oil and Gas in accordance with 47CSR13-13.7.g.

Name: _____

Signature: _____

Date: _____



Underground Injection Control Permit

CERTIFICATION DOCUMENT

West Virginia Department of Environmental Protection
Office of Oil and Gas

Permit Id:

Permit Name:

In accordance with Part II, Reporting and Notification Requirements, I hereby certify that I have read and am personally familiar with all the terms and conditions of this permit.

I understand that the underground injection of any waste streams other than those provided for in this permit is strictly prohibited. I understand that failure to pay the Annual Permit Fee or any other associated fees required by West Virginia Code, Chapter 22, Articles 11 and 12 shall be cause for revocation of this Permit. I further understand that reporting is required, and noncompliance with the terms of this permit will be cause for revocation of the permit and subject me to significant penalties including the possibility of fines and imprisonment.

Signature

Name and Title (Type or Print)

Date