



Office of Oil and Gas Resource Management
 One Natural Resources Way
 Springfield, IL 62702-1271
 (217) 782-7756

**OG-26A
 PLUGGING PROGRAM
 (PRF) WELL
 TRANSFER REQUEST**

TRANSACTION # _____

WELL INFORMATION:

REFERENCE #: _____	PERMIT #: _____	CURRENT PERMITTEE #: _____
WELL NAME: _____		WELL #: _____
LOCATION: _____		
SECTION: _____	TOWNSHIP: _____ (NORTH/SOUTH)	RANGE: _____ (EAST/WEST)
COUNTY: _____		

LEASE/UNIT INFORMATION:

TOTAL NUMBER OF WELL(S) IN TRANSFER: _____	CURRENT PERMITTEE #: _____
LEASE/UNIT NAME: _____	
LEASE / UNIT LEGAL DESCRIPTION (ATTACH LEGAL DESCRIPTION OR MAP IF NECESSARY AND ATTACH WELL LIST AS INSTRUCTED ON REVERSE SIDE.)	

NEW OR PROPOSED NEW PERMITTEE:

NAME: _____	PERMITTEE #: _____	
ADDRESS: _____		
I HEREBY ACKNOWLEDGE, THAT AS PERMITTEE, I AM RESPONSIBLE FOR ENSURING COMPLIANCE WITH ALL REQUIREMENTS OF THE ILLINOIS OIL AND GAS ACT AND DEPARTMENT RULES PROMULGATED IN ACCORDANCE WITH THE ILLINOIS OIL AND GAS ACT, INCLUDING BUT NOT LIMITED TO PAYING ANNUAL WELL FEES, COMPLIANCE WITH WELL OPERATING AND REPORTING REQUIREMENTS, NOTIFICATION OF TRANSFER OF OWNERSHIP, AND THE EVENTUAL PLUGGING OF THE WELL(S).		
SIGNATURE	TITLE	DATE

In conjunction with the final approval of the transfer request and the payment of the well salvage value of \$_____ (calculated from the reverse side of this form) and pursuant to Section 19.6 of the Illinois Oil and Gas Act (225 ILCS 725/19.6), the Department does hereby assign and convey to the above named new or proposed new Permittee, all interest, title and ownership rights claimed by the STATE OF ILLINOIS with respect to all surface and subsurface well production equipment associated with or that constitutes the afore-described well(s), all other oil and gas production equipment in the immediate vicinity of and which pertains to said well(s), all related oil and gas tank batteries and the oil fluids contained therein, and all other oil and gas related equipment contained on the lease or unit. All equipment and hydrocarbons are hereby conveyed under clear title, subject to any prior perfected existing legal or equitable claim pursuant to the Illinois Oil and Gas Act by Public Act, as amended by 90-260, effective July 31, 1997.

DEPARTMENT USE ONLY:

EFFECTIVE THE DATE BELOW, THIS REQUEST TO TRANSFER THE ABOVE IDENTIFIED WELLS, FROM THE PLUGGING AND RESTORATION PROGRAM, UNDER THE CONTROL OF THE DEPARTMENT OF NATURAL RESOURCES, COMPLIES WITH ALL APPLICABLE REQUIREMENTS OF THE ILLINOIS OIL AND GAS ACT AND RULES PROMULGATED BY THE DEPARTMENT AND IS APPROVED.	
SIGNATURE	DATE

INSTRUCTIONS:

NEW OR PROPOSED NEW PERMITTEE:

- 1) COMPLETE AND SIGN TRANSFER REQUEST FORM.
- 2) PROVIDE REQUIRED BOND, IF APPLICABLE, IN ACCORDANCE WITH SUBPART O OF RULES.
- 3) IF THE NEW PERMITTEE IS A CORPORATION, AND HAS NOT PREVIOUSLY DONE SO, PROVIDE EVIDENCE THAT THE NEW CORPORATION IS INCORPORATED OR AUTHORIZED TO DO BUSINESS IN THE STATE OF ILLINOIS, AND IS AUTHORIZED UNDER ITS CHARTER TO ENGAGE IN THE PERMITTED ACTIVITY.
- 4) IF THE NEW PERMITTEE IS AN INDIVIDUAL, PARTNERSHIP, OR OTHER UNINCORPORATED ENTITY THAT IS NOT A RESIDENT OF ILLINOIS, AND HAS NOT PREVIOUSLY DONE SO, PROVIDE AN IRREVOCABLE CONSENT TO BE SUED IN ILLINOIS.
- 5) SUBMIT A COPY OF AN AFFIDAVIT OF NON-PRODUCTION SIGNED BY THE MINERAL OWNER(S) AND PROPERLY RECORDED IN THE COUNTY WHERE THE WELL(S) ARE LOCATED OR A COURT ORDER TERMINATING THE LEASE ON WHICH THE WELLS ARE LOCATED AND A SIGNED NEW BASE LEASE PROPERLY RECORDED IN THE COUNTY WHERE THE WELL(S) ARE LOCATED.
- 6) PAY A SALVAGE VALUE FOR THE DOWN HOLE WELL EQUIPMENT (WELLS OLDER THAN 30 YEARS FROM DATE DRILLED, SHALL BE DEEMED TO HAVE \$0 SALVAGE VALUE) AND OTHER PRODUCTION EQUIPMENT AS FOLLOWS:
 - A) \$50 PER WELL FOR WELLS LESS THAN 750 FEET IN DEPTH;
 - B) \$100 PER WELL FOR WELLS GREATER THAN 750 FEET AND LESS THAN 2000 FEET IN DEPTH;
 - C) \$250 PER WELL FOR WELLS 2000 FEET AND GREATER IN DEPTH; AND
 - D) PAY A SALVAGE VALUE, APPROVED BY THE DEPARTMENT, FOR THE TANKS, PUMPING UNITS AND OTHER RELATED SURFACE PRODUCTION EQUIPMENT, TO BE DETERMINED BY SUBMISSION OF SALVAGE VALUE ESTIMATES FROM TWO (2) COMMERCIAL SALVAGE OIL AND GAS PRODUCTION EQUIPMENT DEALERS.
- 7) PAY FAIR MARKET PRICE (PER BARREL), ESTABLISHED AT THE TIME OF THE TRANSFER APPROVAL, FOR ALL OIL FLUIDS (HYDROCARBONS) STORED ON THE LEASE OR UNIT BEING TRANSFERRED.
- 8) SALVAGE PAYMENT SHALL BE BY CASHIERS CHECK.
- 9) PAY REQUIRED TRANSFER FEE OF **\$50.00** PER WELL

DEPARTMENT USE ONLY:

CALCULATION OF SALVAGE VALUE:		
_____	WELLS AT \$50 / WELL	= _____
_____	WELLS AT \$100 / WELL	= _____
_____	WELLS AT \$250 / WELL	= _____
HIGHEST SALVAGE VALUE ESTIMATE FOR ALL		
SURFACE PRODUCTION EQUIPMENT		
STORED HYDROCARBONS ON LEASE _____ BBLs. X \$ _____ /BBL		
TOTAL SALVAGE VALUE DUE _____		