



# OIL PRODUCTION REPORT CONTINUATION - FORM 5A

INDUSTRIAL COMMISSION OF NORTH DAKOTA  
OIL AND GAS DIVISION  
600 EAST BOULEVARD DEPT 405  
BISMARCK, ND 58505-0840  
SFN 5751 (03-2001)

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of

**Amended**

PLEASE READ INSTRUCTIONS FOR OIL PRODUCTION REPORT - FORM 5 BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

THIS REPORT SHALL BE ATTACHED TO A COMPLETED OIL PRODUCTION REPORT - FORM 5.

For Month/Year
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Field	Pool	County
Operator		Telephone Number

Well Name and Number	Well File Number	Stored And/Or Meter Reading First of Month	Clean Oil Prod. (Bbls)	Days Prod.	BS & W Drawn (Bbls)	Lease Use (Bbls)	Runs This Month (Bbls)	Stored And/Or Meter Reading End of Month	Water Prod. (Bbls)

Comments
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OIL PRODUCTION REPORT - FORM 5 AND FORM 5A  
SFN 5750 AND SFN 5751

1. This report is required as a regular monthly report, regardless of the status of operations.
2. This completed report shall be signed and witnessed as provided for in Section 43-02-03-52 of the North Dakota Administrative Code (NDAC).
3. Please refer to Sections 43-02-03-47, 43-02-03-48, 43-02-03-52 NDAC regarding reporting requirements for oil produced and oil sold.
4. Wells shall be clearly identified by well name and number and well file number. The field, pool, county, operator, well names and numbers, and file numbers shall coincide with the official records on file with the Commission.
5. Wells in a CTB shall be grouped together on the report. The first of month and end of month storage volumes for the CTB shall either be listed with the first well in the CTB and the storage volumes for the other wells in the CTB left blank or the storage volumes may be allocated to the individual wells.
6. Under the column headed "Clean Oil Prod. Barrels" indicate, for each well, its production for the entire month.
7. Any "BS&W Drawn" and "Lease Use" volumes shall be explained in the "Comments" section.
8. "BS&W Drawn" includes: evaporation, gravity adjustment, inventory adjustment, removal of tank bottoms, shipping loss, shrinkage, temperature and gravity correction, and water drawn off.
9. "Lease Use" includes: negative adjustment due to rounding, negative meter adjustment, oil burned in flare, oil burned in pit, oil lost during workover, oil lost in fire, oil spilled or leaked and not recovered, and oil used in hot oil treatment.
10. Under the column headed "Runs This Month" indicate the amount of oil removed from the well. If a portion of the oil was taken from the well by anyone other than the parties listed on the approved Authorization to Purchase and Transport Oil from Lease - Form 8 (SFN 5698) on file with the Commission, a proper notation shall be made in the comments section.
11. All volumes shall be reported as barrels (42 gallons), corrected to 14.73 psia and 60 degrees F. All volumes shall be rounded to the nearest full barrel.
12. A separate report is required for each different Field, Pool, County, or Operator. If additional space is needed, Form 5A (SFN 5751) may be used.
13. If this is an amended report, the amended volumes shall be clearly indicated.
14. The original and one copy of this report shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840, on or before the first day of the second succeeding month. WELLS FOR WHICH THIS REPORT IS NOT RECEIVED MAY BE SHUT-IN.