

INSTRUCTIONS

Addresses as required on this report shall be clear and definite as to P. O. Box, Street Number, City, State, and Zip Code. The Phone Number and Contact Person shall be either typed or printed.

Each production reporting unit (PRU) of a well that is active shall be listed with its associated "Permit Number", "Well Name", "Well Number", and "Days Produced" columns. If multiple PRU's are reported for a well, the well number should be followed with: C = casing, T = tubing, SC = surface casing, UT = upper tubing, LT = lower tubing, etc.

Days produced is the actual number of days in the month the PRU of a well actually produced gas in the column "Days Produced".

"Gas sales" is that amount of gas sold to the first purchaser with the conservation assessment being remitted based upon the volume sold. The volume of gas sold from each production reporting unit (PRU) of a well shall be reported separately and reported in MCF with a pressure base of 14.65 lbs. per square inch absolute (PSIA). This report shall be filed within **60 days** of the end of the reporting month. **An original and one copy shall be filed with the Arkansas Oil and Gas Commission (AOGC), El Dorado, Arkansas.**

The Conservation Assessment due on gas sold in the State of Arkansas is 9 mills (\$.009) per MCF. The volume of gas reported in the "Gas Sales (MCF)" Column shall be multiplied by the assessment fee of \$.009. The assessment due shall be recorded in the "Assessment \$.009 / MCF" column. The operator will submit the conservation assessment due with this report.