

STATE OF ALASKA
ALASKA OIL AND GAS CONSERVATION COMMISSION
FACILITY REPORT OF PRODUCED GAS DISPOSITION

1. Facility Number	2. Facility Name	3. Field	4. Operator	5. Month/Year of Disposition																																							
Disposition		Volume MCF	<i>20. For production from multiple pools, list contribution of each pool as a percent of Total Volume.</i>																																								
6. Sold			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">Pool Name</th> <th style="width: 25%;">Pool Code</th> <th style="width: 25%;">Percent</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>		Pool Name	Pool Code	Percent																																				
Pool Name	Pool Code	Percent																																									
7. Reinject																																											
8. Flared or vented 1 hour or less																																											
9. Flared or vented more than 1 hour (see instr.)																																											
10. Pilot and Purge																																											
11. Assist Gas																																											
12. Fuel gas used in lease operations.																																											
13. Other (see instructions)																																											
14. TOTAL VOLUME (ITEMS 6-13)																																											
15. NGL Gas Equivalent																																											
16. Purchased gas																																											
17. Transferred from:																																											
18. Transferred to: (Express as a negative #)																																											
19. Remarks:																																											
I hereby certify that the foregoing is true and correct to the best of my knowledge.																																											
Signature _____		Title _____																																									
Printed Name _____		Phone _____	Date _____																																								
Note: All volumes must be corrected to pressure of 14.65 psia and to a temperature of 60o F. Authority 20 AAC25.235.																																											

Instructions to complete form 10-422:

Report is due by the 20th of the month following the month of disposition.

Do not report gas lift (recycled) gas on this form.

This report shall be submitted along with an electronic copy of Form 10-422, along with supplemental information for flaring events greater than 1 hour, using the Commission's Excel spreadsheet that is provided online at:

<http://doa.alaska.gov/ogc/forms/forms.html>

For flaring events greater than 1 hour, list the event date, start and end times, whether the event was planned or unplanned, provide volume of gas, explain why gas was flared or vented, and describe action taken to minimize the volume.

Facility Number: Enter the 10-digit number that corresponds to the correct facility. A listing of these numbers and their corresponding facilities can be found at:

<http://doa.alaska.gov/ogc/lists/listindex.html> or

by contacting us directly at:

Alaska Oil and Gas Conservation Commission
333 W. 7th Ave., Suite 100
Anchorage, AK 99501
(907) 279-1433

Block:

- 6 Enter one volume (gas and NGL equivalent). Use Remarks Section (#19) to identify.
- 7 Enter volume of gas reinjected.
- 8 Enter volume of gas flared less than or equal to one hour.
- 9 Enter volume of gas flared greater than one hour.
- 10 Enter a volume for pilot and purge. Use the Remarks section to explain specific volume, if necessary. (Pilot/Purge is the gas necessary to maintain a safe source of ignition when a flare incident occurs).
- 11 Enter assist gas as a separate volume. Use the Remarks section to explain volume if necessary. Used for the prevention of black smoke.
- 12 Enter volume for fuel gas used in lease operations. Use the Remarks section to explain specific volume, if necessary.
- 13 Enter one volume. Use the Remarks block to describe specific volumes, if necessary (Examples: Meter factor, Shrinkage, or other).
- 14 Total Volume (Items 6-13). This gas is produced within the same unit (AK DNR's definition of a unit).
- 15 Enter total NGL gas equivalents produced.
- 16 Enter purchased gas only. This gas is not entered in blocks 6 - 13. This gas is from another unit and royalties are paid.
- 17 Enter the total amount of gas transferred from (received from) other facilities as one volume. In the "Remarks" section list the individual facilities and their corresponding volumes. Royalties are not paid yet.
- 18 Enter the total amount of gas transferred to (sent to) other facilities (expressed as a negative number). In the "Remarks" section list the individual facilities and their corresponding volumes. Royalties are not paid yet.
- 19 Remarks.