

\$100.00 Filing Fee

OKLAHOMA CORPORATION COMMISSION

Form 1030 Rev. 2002

Type Adjustment (check one)

- Most Efficient Rate (OAC 165:10-13-5)
Transfer of Allowable (OAC 165:10-13-8)
Excessive Water-Exempt Status (OAC 165:10-15-1 g)
(Must attach Form 1013)

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Application for Allowable Adjustment
(Rule 165:5-7-12)

CD No. _____

Operator, Address, City, State, Zip, OCC No., Phone No., FAX No.

Well Name/No., OTC Prod Unit No., API No., Location within Sec., Sec., Twp., Rge., County, Oil Purchaser, Gas Measurer, Producing Formation, Perforations, Spacing Order No., Acreage, Reservoir Type

Initial Daily Production

Table with 10 columns: Oil, Bbls, Gas, MCF, Water, Bbls, GOR, CF/Bbls, WOR, Bbl/Bbl

Current Daily Production

Table with 10 columns: Oil, Bbls, Gas, MCF, Water, Bbls, GOR, CF/Bbls, WOR, Bbl/Bbl

Cumulative Production

Table with 5 columns: Oil, Bbls, Gas, MCF, Water, Bbls

Reserve Production

Table with 5 columns: Oil, Bbls, Gas, MCF, Water, Bbls

Reason allowable adjustment is necessary (brief statement)

Notice, in writing, of this request was mailed to each operator of each lease within one-half (1/2) mile of the lease on which this well is located.

Yes No

Date last notice was mailed _____

ATTACH THE FOLLOWING

- A. A resistivity and a porosity type wireline survey;
B. Plat indicating all wells within one-half (1/2) mile of the well (or proposed project) including the operator, well name and number, producing formation and current status (producing, injection, abandoned, etc.) for each;
C. The estimated most efficient rate of production for each product with supporting engineering data (MER only);
D. Well whose allowable is to be transferred plus amount of allowable to be transferred;
E. The boundaries of proposed project, if more than one well, plus inventory of the wells to be included in the project including API and OTC numbers, current production data, and the method and location of water disposal facility;
F. The Conservation Division may require additional geologic and/or engineering data during the review process in order to approve any application.

I, the undersigned, certify that the information stated on this application and the attached exhibits is true and correct to the best of my knowledge an belief.

Signature Date Name and Title (Typed or Printed)