OCC Log-In No.		

OKLAHOMA CORPORATION COMMISSION

Form 1000S Rev. 2008

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Application to Conduct Seismic Operations

OAC 165:10-7-31 (b)

A . P			Togo vi		
Applicant			OCC No.		
			(if applicable)		
Permanent			Phone No.		
Address	F=. ,	т	1		
City	State	Zip	FAX No.		
Field Address			Phone No.		
(if applicable)					
City	State	Zip	FAX No.		
	1	<u>.</u>			
Contractor			OCC No.		
Permanent Address			Phone No.		
City	State	Zip	FAX No.		
- ,					
Field Address			Phone No.		
(if applicable)					
City	State	Zip	FAX No.		
COUNTY OR COUNTIES					
2D SEISMIC 3D SEISMIC					
PLAT OF SEISMIC LINE ATTACHED PLAT OF SURFACE ENERGY SOURCE AREA					
SURFACE ENERGY SOURCE					
DRILLING SEISMIC SHOT HOLESYESNO (IF YES PLEASE FILL IN INFORMATION BELOW)					
APPROXIMATE DEPTH OF HOLES TO BE DRILLED APPROXIMATE NUMBER OF HOLES					
SIZE OF CHARGE TO BE USED					
Financial Security Guarantee ESTIMATED DATE OPERATIONS TO BEGIN					
District Office Notified: District I (918) 36	,		trict IV Manager Field Operations 0) 332-3441 (405) 521-2240		
I hereby certify I am authorized to submit this application prepared by me or under my supervision. The facts and proposal made herein are true, correct and complete to the best of my knowledge and belief.					
Executed this day of		,	<u>.</u> ·		
Signature of Affiant	Name (Typed or Pri	nted)	Phone No.		
PLEASE READ INSTRUCTIONS ON BACK					
OCC APPROVAL					
Signature		Date			

This permit shall expire within one year of date of issuance unless seismic operations commence.

INSTRUCTIONS

A. The Applicant must post a \$50,000 bond or an amount approved by the Commission for small projects with the Oil and Gas Division, Surety Department. **Note: Financial Statements or Letters of Credit cannot be accepted.**

The Surety Department may be contacted at (405) 521-2273.

- B. A plat of the project area shall be attached. The plat must be provided on a Topographic map or a map with similar information and at the very least deliniate the section or sections the line is to be run.
- C. All seismic holes shall be filled within 4 to 10 feet from the surface with cement grout, native cuttings, or an appropriate substitute. The remainder of the hole shall be filled with native cuttings or soil.
- D. All seismic holes shall be plugged as soon as possible and shall not remain unplugged for a period of more than 10 days after the drilling of the hole.
- E. Within 30 days after completing a seismic operation, the applicant shall submit a copy of approved Form 1000S certifying the plugging of all seismic or stratigraphic test holes and a post plat showing actual location of all seismic shot holes.
- F. No seismic shot hole blasting shall be conducted within two hundred (200) feet of any habitable dwelling, building, or water well without written permission from the owner of the property or within five hundred (500) feet of any Super Fund site or hazardous waste facility.