FORM
NOAV
Rev 8/15

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 400961276

Date Issued: 01/06/2016

Date Resolved:

Document Number:

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

ODEDATOR INFORMATION

	OI LIVATOR IN ORIN	ATION		
OGCC Operator Number: 10459	Contact Name and Telephone:			
Name of Operator: EXTRACTION OIL & GAS I	Name: Matt Owens			
Address: 370 17TH STREET SUITE 5300	Phone: (720) 301-1463 Fax: ()			
City: DENVER Stat	e: <u>CO</u> Zip: 80202	Email: mowens@extractionog.com		
Additional Operator Contacts	Email			
Jim Precup	james.precup@state.co.us			
Jeffrey Rickard	jeffrey.rickard@state.co.us			
Mike Leonard	mike.leonard@state.co.us			
John Noto	john.noto@state.co.us			
Margaret Ash	margaret.ash@state.co.us			
Megan Adamczyk megan.adamczyk@state.co.us				
Peter Gowan peter.gowen@state.co.us				
API Number: 0500 Name: Johnson Trust QtrQtr: NWSW Sec: 13 County: WELD	Facility or Location Number: 13-I Pad Twp: 2N F	Range: <u>68W</u> Meridian: <u>6</u>		
	ALLEGED VIOLATION	ON		
Rule: 34-60-121(1) CRS-b				
Rule Description: Statutory Violation - Permit	Violation			
Initial Discovery Date:	Was this vi	olation self-reported by the operator?No		
Date of Violation: 12/19/2015		Approximate Time of Violation:		
Description of Alleged Violation:	Was this a c	discrete violation of obvious duration?Yes		
(Document #400689054) submissions perm Approval (COAs) requiring: 1) sound walls and 2) sound walls and/or hay bales to be	nitting ground disturbance activity be used to surround the generatoused to surround the well site dur	tion) Form 2 (Document #400689178) and Form 2A of for Johnson Trust (Location #443649) with Conditions of ors during drilling operations to shield sensitive areas, ing drilling operations to shield sensitive areas. On other other trust #9 well. On December 21, 2015, in		

response to ten (10) complaints received December 19, 2015 through December 21, 2015 (Document #'s 200438411, 200438392, 200438388, 200438388, 200438384, 200438383, 200438412, 200438413, and 200438417) COGCC staff conducted an inspection of Johnson Trust #9 (Document #674102841) and observed that no sound walls and/or hay bales were installed around the generators or the rest of the location prior to conducting drilling operations from December 19, 2015 through December 20, 2015.

On December 23, 2015, COGCC staff conducted a follow up inspection of Johnson Trust #9 (Document #674102858) which confirmed that no drilling was being conducted and sound walls were in the process of being installed. On December 26, 2015, Extraction resumed drilling operations with work on the Johnson Trust #8 well. On December 28, 2015, in response to an additional noise complaint (Document# 200438608), COGCC staff conducted another follow up inspection of Johnson #9 (Document #674102860) and observed that the sound walls were not completed. Extraction discontinued drilling at the Johnson Trust location on December 29, 2015 as confirmed by COGCC staff. Extraction conducted drilling at the Johnson Trust location from December 19, 2015 through December 20, 2015 and December 26, 2015 through December 29, 2015 without installing sound walls and/or hay bales to shield sensitive areas, violating COGCC COAs and 34-60-121(1), C.R.S.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date:

12/30/2015

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Extraction shall complete installation of sound walls per the requirements of the COGCC COAs prior to resuming drilling operations.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforecment@state.co.us.

NOAV ISSUED

NOAV Issue Date:	01/06/2016		
COGCC Representative	Signature:		
COGCC Representative	: Dave Kulmann	Title:	Deputy Director - Field O
Email	: dave.kulmann@state.co.us	Phone Num:	(303) 894-2100x5189

CORRECTIVE ACTION COMPLETED

Rule: 34-60-121(1) CRS-b		
Rule Description: Statutory Violation - Permit Vi	olation	
Corrective Action Start Date:	Corrective Action Complete Date:	
Has corrective action for this violation been performed as required? Yes		
Description of Actual Corrective Action Performed by Operator		
Extraction discontinued drilling Operations without sound walls in place.		

FINAL PESOLUTION

FINAL RESOLUTION							
Cause #:	1V	Order #:	572	Docket #:	160400142		
Enforcemen	Action: Adı	ministrative Order	of Consent		Final Resolution Date:	04/18/2016	
Final Resolu	tion Comme	nts:					
	via Order Nu		ered on April 1	18, 2016. Penalt	y assessed. No additional o	corrective action by Operator	is

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (http://ogccweblink.state.co.us/) - Search by Document Number.

Document Number	<u>Description</u>
400965038	NOAV CERTIFIED MAIL RECEIPT
400965048	NOAV COVER LETTER
400965049	NOAV ISSUED
400965057	NOAV In PROCESS
400984727	ORDER CERTIFIED MAIL RETURN RECEIPT

Total Attach: 5 Files